For KCC Use:	8.21.04
Effective Date:	
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

		wasi be ap	proved by KCC five (o) uays pri							
Expected Spud Date	8	30	2004 year AP NE	Spot							✓ Eas
	month /	day	year ANE	NE	SE	NE	Sec 24	Twp	S B	15	We
OPERATOR: License# 3207	79		<i>P.</i> 1	3790			feet f	om N	/ 🗸 S	Line of S	
Name: John Leis				165			feet f	rom 🗸 E	/ w	Line of S	Section
Add 111 E Mary				Is SECT	ION _		ar				
City/State/Zip: Yates Center,	, KS 66783					•		Section Plat		oido)	
Contact Person: John Leis		,	··	County:			wen on me	Section Fiai	onreverse	: Side)	
Phone: (620) 625-3676				Lease N				- , , -	W	ell #: 16	
				Field Na	me: Ve	rnon			•••	O	
CONTRACTOR: License# 32079						d / Space	d Field?	_		ΠY	es 🗸
Name: John Leis				Target F	ormation	n(s): Squ	irrel				
Well Drilled For:	Well Class:	Time	Equipment	Nearest	Lease o	r unit bou	ındary: 16	5			
				Ground	Surface	Elevation:	1110				_feet MS
✓ Oil Enh Rec	Infield		Mud Rotary Air Rotary	Water w	ell withir	one-quai	ter mile:			Y	es 🗸
Gas Storage OWWO Disposal	<u></u>		Cable				ithin one m			Y	es 🗸 🖊
Seismic: # of Ho	<u></u>	,	Jable					دى ا	7		
Other	oles Other			-			water: 150				
				Surface	Pipe by	Alternate:	1 [2 40			
If OWWO: old well information	on as follows:			Length of	of Surfac	æ Pipe Pl	anned to t	e set: 40	•		
Operator:								MA V	10 N		331.01
Well Name:				-		Depth: 12	O	?			
Original Completion Date):	Original Total	I Depth:			al Depth:					
Directional, Deviated or Horiz	zontal wellbore	PECEIVE	Yes No			Farm Po	Operations:				
If Yes, true vertical depth:	KANSAS COF	RPORATION C	COMMISSION		L	rami Po		ner			
Bottom Hole Location:				DWITTE	π. –			ermit with D	WR 🗀		
KCC DKT #:	A 1 1	IG 1 3 20)04	Will Cor	es he tal		дрру ю г	ennik willi D	···· 🗀 /		es 🗸 N
										LJ	
				if Yes, p	roposed	zone:					
		RVATION DIVI		-	roposed	zone:					
	V	VICHITA, KS	AFFI	DAVIT	·						
The undersigned hereby affi	irms that the dr	VICHITA, KS rilling, comple	AFFII etion and eventual plu	DAVIT	·						
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

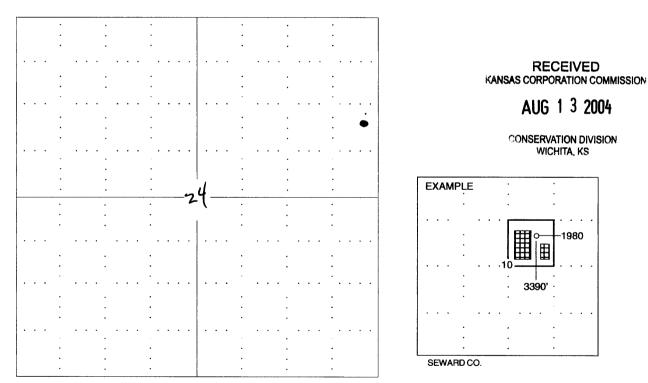
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Woodson
Operator: John Leis	3790 feet from ☐ N / ✔ S Line of Section
Lease: Bowers	165 feet from E / W Line of Section
Well Number: 16	Sec. 24 Twp. 24 S. R. 15 East Wes
Field: Vernon	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE - SE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).