For KCC Use: 8.29.04 Effective Date: 8.29.04 District # 3 SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed Il blanks must be Filled

Specied Spuid Date	Musi	be approved by KCC I	ive (5) days prior to commencing well	Form must be Sign All blanks must be Fill
OPERATOR: Licensel 32218. Name. T. D. R. Construction, Inc. 1207 N. 18t St. East. CityState/Dp. Louisburg, Kansas 6053. Contact Person. Lance. Town (913) 837-2708 or 710-5400. CONTRACTOR: Lensel 5142. Well Differ for: Well Case: Pype Equipment. Sor Grant Rec. Gas Storage Peol Ed. Kg An Rotary OWED Disposal Wildcat Gas Storage Peol Ed. Kg An Rotary Owen Disposal Wildcat Gas Storage Peol Ed. Kg An Rotary Owen Chine Completion Date: Object Cable Selame: f of Holes Other Other Other Other Other AND Constitute of Holes Other Organical Completion Date: Object Case Water Storage Of the Storage Of the Storage Other Other Organical Completion Date: Object Other Organical Completion Date: Object Other Organical Completion Date: Object Other AUG 2 3 2004	Expected Spud Date			
Address: 1207 N. 1st St. East. Louisburg. Kallsas 66032 Contact Person. Lance Town Phone: CONIRACION Lenses 6142 Name: Town 011 Company, Inc. Well Drilled Foo: Well Storage Pool Ext. Will Cable Selsmid: Other Own Disposal Wildcal Cable Original Completion Date Original Fool Male Cable Original Completion Date Original Completion Date Original Completion Date Original Fool Male Cable Original Completion Date Origi		y vear	Spot .	F
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Contact Person. Lance. Town Phone: (913). 837-2708 or 710-5400. CONTRACTOR: Licenset 6142 Well Dillied For: Well Class. Type Equipment. Gas Enh Rec Indied Mod Rotary Gas Enh Rec Vell Indied Mod Rotary Gas Storage Pool Est X Air Rotary Grown Other Other Other Other Other Other Other Other Well Indied For: Well Class. Type Equipment; Grown Storage Pool Est X Air Rotary Grown Storage Pool Est X X X Air Rotary Grown Storage Pool Est X X X X X X X X X X X X X X X X X X X	Address: 1207 N lat Construction, Inc.		4/85 leet from VV = /	Line of Section
Contact Person. Lance Town Contact Person Lance Town Contact Person Lance Contact Person Lance Contact			Is SECTION X Regular Irregular?	Livy Line of Section
Phone:	Contact Person: Lance The	ısas 66053	(Note: Land III	
CONTRACTOR: License f 614 2 Name: Town 011 Company, Inc. Well Drilled For: Well Class: Type Equipment: Septiment Se				n reverse side)
Field Name Paola-Rantoul Field Name Paola-R	(913) 837–2708 or 710–5400		Lease Name: Coons	
Selfane Self	CONTRACTOR: Licensett 6142		Field Name: Paola Paris	
Target Information(s) Squirrel Yes X Well Class Type Equipment: Well Class Type Equipment: Water Well with one quater mile Water Well With one quater mile Yes X Wood Disposal Wildcat Cable Water Well within one quater mile Yes X Water Well Within one puater Mile Yes X Water Well Within one quater	Name: Town Oil Com	nany To-	la this - b	And the second second second
Gas Storage Pool Ext X Air Flotary Water well within one quarter mile: Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Xes	M/- H Pa III	Estata a Ting •	Target Information(s): Squires1	Yes XIN
Gas Storage Pool Ext X Air Flotary Water well within one quarter mile: Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Public water supply well within one mile Yes X Xes	re	Type Equipment:	Nearest Lease or unit bounds 330!	
CWWC Disposal Wildrat Cable Other Cable Other	Enh Rec X Infield		Ground Surface Flevation:	(165?)
CWWC Disposal Wildrat Cable Other Cable Other	Gas Storage Pool Ext.		Water well within one quarter miles	leet MS
Seismic: # of Holes Other Other	OWWO Disposal Wildcat	Per may a	and degree time.	Yes X N
Depth to bottom of usable water 200	Seismic: # of Holes Other	[] Cable	Depth to hottom at treet and	Yes X N
Surface Pipe by Allernate:	Other		Depth to hottom of usetter 700	Non-man (M.A.)
Desirator: Well Name: Original Completion Date: Original Completion Da	If OWWO: ald wall !	The state of the second st	Student Division Division	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Formation at Total Depth: Squirre1 Water Source for Drilling Operations: (Note: Apply for Permit with DWT []) Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone	Operator: Old well information as follows:			
Projected Total Depth: 750¹ Projected Total Depth: 750² Projected Total Pepth: 750² Pr	Well News	the court day of the court of t	Length of Conductor Director to Non-	The second secon
Original folal Depth: Squirre1 Water Source for Drilling Operations: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Operation Other X DWR Permit #: Water Source for Drilling Other A Sea. Water Source for Drilling Other A Sea. Water Apply for Permit with DWR Jack # Sea. Water Source for Drillin				The second secon
Water Source for Drilling Operations: Yes, true vertical depth: RECEIVED Water Farm Pond Other X	Original Completion Date:Origina	Total Depth:	Formation at Total Donney Squid man 1	to a constituent of the constitu
Yes, true vertical depth: Summor RECEIVED Well Farm Pond Other X	Directional, Deviated or Horizontal wellbassa		***	
AUG 2 3 2004 AUG 2 3 2004 AUG 2 3 2004 AFFIDAVIT The undersigned hereby affirms that the Grilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The undersigned hereby affirms that the Grilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The undersigned hereby affirms that the Grilling Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The undersigned hereby affirms that the Grilling Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT AFFIDAVIT It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; or production casting is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casting is cemented in: Or pursuant to Appendix *B* - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing under the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Approved by Application of Operator or Agent: For KCC Use DNLY Approved by Application of Operator or Agent: Approved by Application void if drilling not started within 6 months of effective date.) Approved by Application void if drilling not started within 6 months of effective date.) Application void if drilling not started within 6 months of effective date.) Application of Operator o	Yes, true vertical double	Yes XXNo	Drining Operations;	
AUG 2 3 2004 AUG 2 3 2004 Will Cores be taken? If Yes, proposed zone: If Y	Bollom Hole Location:	4 Mars 200	DWD Daniel #	The same of the sa
AUG 2 3 2004 AUG 2 3 2004 Will Cores be taken? If Yes, proposed zone: The undersigned hereby affirms that the origing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well is either plugged or production casing is cemented in; Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891.C., which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use DNLY Approved by Signature of Operator or Agent: Palesta Jacobs. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting sall water. If this authorization void if drilling not started within 6 months of effective date.) Submit plugging report (CP-4) after plugging is completed; Obtain written approval	CCC DKT #:	/ED	The second secon	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Solify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating crement to the top; in all cases surface pipe shall be set by circulating crement to the top; in all cases surface pipe shall be set by circulating crement to the top; in all cases surface pipe shall be set by circulating crement to the top; in all cases surface pipe shall be set by circulating crement to the top; in all cases surface pipe shall be set by circulating crement to the top; in all cases surface pipe shall be set by circulating crement to the underlying formation. 5. The appropriate district office pipe shall be set by circulating crement to the underlying formation. 5. The appropriate district office pipe shall be set by circulating crement to the underlying formation. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Appear Signature of Operator or Agent: For KCC Use DNLY Approved by 15 1 2 2 4 0 4 1 1 1 2 2 1 1 1 1 2 2 1 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1 1 1 1 1 2 1 1 1 1 2 1 1 1 1 1 2 1 1 1 1 1 2	and the second state of the second section and the second section of the second	P. S. Control of the	(Note: Apply for Permit with Divin	
AFFIDAVIT Lis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface easing order #13,892 or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface easing order #13,892 or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface easing order #13,892 or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface easing order #13,892 or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface pipe shall be cemented from below any usable water to surface within 120 days of spud date, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. 4 If the surface pipe required	AUG 231	2004	If Yes proposed	Yes XX No
For KCC Use ONLY API # 15	 Notify the appropriate district office prior to A copy of the approved notice of Intent to dr The minimum amount of surface pipe as specification all unconsolidated materials plus a r If the well is dry hole, an agreement between the appropriate district office will be notified If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansmust be completed within 30 days of the specific product of t	spudding of well; ill shall be posted on e ecified below shall be e minimum of 20 feet into en the operator and the before well is either plu ion pipe shall be cemer has surface casing orde and date or the well shall te frue and to the best	ach drilling rig; set by circulating cement to the top; in all cases surfact the underlying formation. district office on plug length and placement is necessing or production casing is cemented in; all the district office within 120 references within 120 references. Which applies to the KCC District 3 are being god. In all cases, NOTIFY district office proof my knowledge and balls.	e pipe shall be set ary prior to plugging;
Remember to: API # 15		or Agent: Take	me. Agent	-
Conductor pipe required NONE feet Minimum surface pipe required 100 feet per Alt. 120 Approved by 100 700 700 700 700 700 700 700 700 700	For KCC Use ONLY		Remember to:	The second secon
Conductor pipe required NONE feet Minimum surface pipe required 100 feet per Alt. 1 120 feet per Alt. 1 1	API # 15 - 05 9- 250/0	100·00·	- File Drill Pit Application (form CDP-1) with Intent to	Dein.
Minimum surface pipe required Approved by: It his permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			I Within 10h At. C.1 within 10h	
Approved by 3.24.04 feet per Alt. 1 2 Approved by 3.24.04 feet per Alt. 1 2 This authorization expires: 2.24.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent:	Minimum audana			
This authorization expires: 2 - 24 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	surpee pipe required	_ feet per Alt. +		
This authorization expires: 2 - 24 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent:	Approved by 7310.24.04		- Obtain written approved before it	mpleted;
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent:	This authorization expires: 2-24-04	The state of the s	approval before disposing or injecting	no salt water
Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	(This authorization void if drilling not started within 6 mg	online of effective at a continue of the	I Inis permit has expired (Con	1
Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:		amis or enective date.)	and return to the address be	low.
Mail to: KCC - Conservation Division 120 0 M. A. Date:	Spud date: Agent:	7911 has specific and second	Well Not Drilled - barmit Funt	ı
Mail to: KCC - Conservation Division 120 0 M. L.			Signature of Operator of Agent:	
CIVISIUI, ISU S Market . Dean com	Mail to: KCC - Conse	ervation Division, 13n	S. Market - Doom co	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

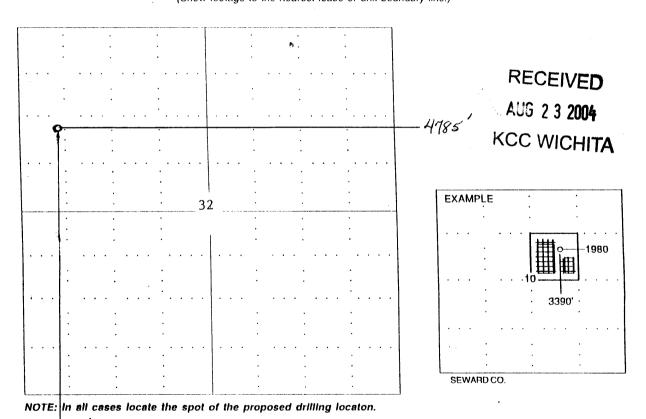
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:	
Operator:	feet from N / S Line of Section	
_ease:	feet from E / W Line of Section	
Well Number:	Sec Twp S. R East West	
Field:		
Number of Acres attributable to well:	Is Section: Regular or Inregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).