For KCC Us Effective Di		8	-29	.04	
District #	31e:		3		_
SGA?	Yes	No			

# Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Filled

	nonth / da	V		Spot			
OPERATOR: License# 3221		year year	AP NW	SE SW N	V C 22 •		E
Name: T D	8 - C			3135	Sec. 32 Twp. 1	L5_S.R21	w
Name: T.D. Address: 1207	K. Constru			4455	leet from XX E	/ XXS Line of Sect	ion
12.11	IN LOT CE	77 .		Is SECTION X Re	dalar fredriggs	/ W Line of Sect	ion
Contact Person: Lance	e Town	- The Committee of the Committee of the Committee of Comm		County: Frank1	ate well on the Section Plat	on reverse side)	
Phone: (913)	) 837/2708	or 710-540	00	Lease Name: COO	ne		
CONTRACTOR: License# 614	42			Field Name: Paola			
Name:Tow	wn Oil Com	pany, Inc.	Min to carry to was	Is this a Prorated / Spa	Mall [ [ ] [ ]	and the second control of the second control	
147-11 25 111		rany sinc_		Target Internal Inches	Ced Field?	Yes	v
	Vell Class:	Type Equipment:		Nearest Lease or unit h	noundanii 87 C		1
X Oil Enh Rec	X Infield	Mud Rolary		Ground Surface Elevation	un:	cc 6/ 6261	ICC
Gas Storage	Pool Ext.	XX Air Rotary		Water well within one-qu	larter mile:	fee	M te
OWWO Disposal	Wildcat	Cable		Public water supply well		Yes	X
Seismic; # of Holes	Other			Depth to bottom of fresh	water: 60	Yes	X
Other				Depth to bottom of usat	ole water: 20	~	
OWWO: old well information as		The second section is a second section of the second section of the second section is a second section of the second section of the second section sec		Surface Pipe by Alternat	a: [] 1 [] -	The second secon	
Oneretor				Length of Surface Pipe	Planned to be set: 2	20 /	
Operator: Well Name: Original Completion Data	1	The second secon		and or conductor bit	be required. NONE		
				Projected Total Donth	750'	the same time with the same of	
Original Completion Date:	Original	Total Depth:	>	Formation at Total Depti	:_Squirre1		
irectional, Deviated or Horizontal	wellbore?	Yes		Water Source for Drilling	Operations:	the second secon	
Yes, true vertical depth:	RECFIVE		Xuo	Well Farm F			
ottom Hole Location:				DWR Permit #:		The state of the s	
CC DKT #:A	IIG 2 3 2004			(Not	e: Apply for Permit with DW	WP [ ] .	
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KC	C WICHI	ΤΔ		ii ies, proposed zone: _		(,) .55 4	Δļ
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

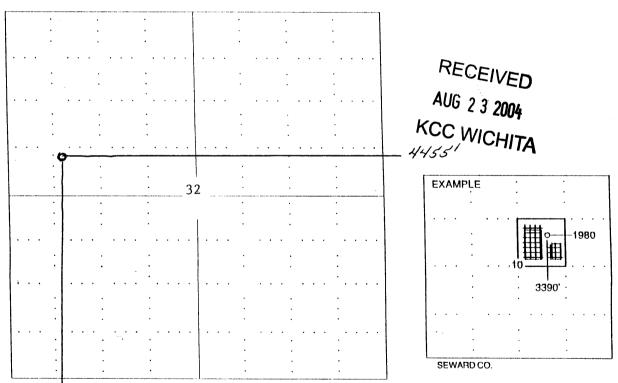
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:				
feet from N / S Line of Section  feet from E / W Line of Section				
Sec Twp S. R East [ ] West				
ls Section: Regular or I Irregular				
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

31351

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).