For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	day	Spot .	
OPERATOR: License# 32218	Juay year	PSE SW SE NW ST 33	21 X Ea
Name: T.D.R.	Conctruct	reet from N / KXIS Lie	ne of Section
1207	107 04 70 .	leel from XXIE / W Lin	ne of Section
LUITS III	ira vanas (come	riegular?	
Lance 1	lown	(Note: Lucale well on the Section Dist	
Phone: (913) 8	37-2708 or 710-5400		de)
CONTRACTOR: License# 6142			4 24
			H
10WII	Oil Company, Inc.	Is this a Prorated / Spaced Field?	Yes X
		arget miormation(s): Squirrel	
V Oil	Type Equipment.	Nearest Lease or unit boundary: [65 PS()	Ccc
	Mod Holary	Ground Surface Elevation:	feet MS
	MA THORATY	Water well within one-quarter mile:	Yes X N
Colomba	Vildcat Cable Other	Public water supply well within one mile:	Yes X N
Other		Depth to bottom of fresh water: 100	(41)
		Depth to bottom of usable water: 200	
OWWO: old well information as follow	ws:	Surface Pipe by Alternate: 1 X 2	- address p
Uperator:	i i	Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: None	a company of the control of the cont
Original C		Projected Total Depth: 750	
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Squirre1	to the state of th
irectional, Deviated or Horizontal welli	•	Water Source for Drilling Operations:	· · · · · · · · · · · · · · · · · · ·
Yes, true vertical depth	bore? Yes XXNo	1 1	
Yes, true vertical depth:	RECEIVED	DWD b " "	
CC DKT #:			
	AUG 2 3 2004	(Note: Apply for Permit with DWR) Will Cores be taken?	
		viii Coles de (aken)	
		If Yes, proposed zone:	Yes XXN
,	CO MICHITA	If Yes, proposed zone:	Yes XXIN
ie undersigned hereby affirms that the	CC WICHITA AFI	If Yes, proposed zone:	Yes XX
ne undersigned hereby affirms that the	CC WICHITA AFI	If Yes, proposed zone:	Yes XXN
ne undersigned hereby affirms that the is agreed that the following minimum	CC WICHITA he drilling, completion and eventual in requirements will be motive.	If Yes, proposed zone:	Yes XXI
ne undersigned hereby affirms that the sagreed that the following minimum 1. Notify the appropriate district off 2. A copy of the appropriate district off	he drilling, completion and eventual in requirements will be met:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surfaces	he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on each	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig:	
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconnotidated making	he drilling, completion and eventual in requirements will be met: fice prior to spudding of well; if intent to drill shall be posted on eap pipe as specified below shall be set.	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig;	
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate. 4. If the well is the belong a mate.	he drilling, completion and eventual in requirements will be met: fice prior to spudding of well; if intent to drill shall be posted on ear pipe as specified below shall be straight plus a minimum of 20 feet into	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shu	
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agree	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; of intent to drill <i>shall be</i> posted on ear pipe as specified below <i>shall be</i> intents by the spine as minimum of 20 feet into ment between the operator and the	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe sha the underlying formation. district office an plug length and the	all be set
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreen 5. The appropriate district office will 6. If an ALTERNATE IL COMMINIMATE.	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; of intent to drill <i>shall be</i> posted on early pipe as specified below <i>shall be</i> witals plus a minimum of 20 feet into ment between the operator and the lift be notified before well is either plus and the content of the the conten	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shifted the underlying formation. district office on plug length and placement is necessary prior to aggree or production easing is a series.	all be set to plugging:
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreet 5. The appropriate district office wi 6. If an ALTERNATE II COMPLET! Or burstiant to Appropriate with	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; if intent to drill <i>shall be</i> posted on ear pipe as specified below <i>shall be</i> intents plus a minimum of 20 feet into ment between the operator and the ll be notified before well is either plu ON, production pipe shall be cemer	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe sha the underlying formation. district office on plug length and placement is necessary prior to the production casing is cemented in; sted from below any unable water to the production casing is cemented in;	ail be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed 5. The appropriate district office will 6. If an ALTERNATE II COMPLETI Or pursuant to Appendix "B" - Emust be completed within 30 dare	he drilling, completion and eventual in requirements will be met: fice prior to spudding of well; if intent to drill shall be posted on ear pipe as specified below shall be straight plus a minimum of 20 feet into ment between the operator and the lil be notified before well is either plus on, production pipe shall be cemer castern Kansas surface casing order ys of the spud data or the well.	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shother the underlying formation. district office on plug length and placement is necessary prior to the production casing is cemented in; all the district of the top is tricked the sequence of the sequence of the top is tricked to the top is tricked and placement is necessary prior to the top is tricked to the top is tricked and the sequence of the top is tricked and the top is tricked to the top is tricked and the top is tricked to t	ail be set to plugging;
ne undersigned hereby affirms that the sagreed that the following minimum of the sagreed that the following minimum of the sagreed notice of the approved notice of the sagreed through all unconsolidated mate of the well is dry hole, an agreed of the appropriate district office with the well is dry hole, an agreed of the appropriate district office with the sagreed of the appropriate of the sagreed of the appropriate of the sagreed of the appropriate of the sagreed of	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; of intent to drill <i>shall be</i> posted on ear pipe as specified below <i>shall be</i> witals plus a minimum of 20 feet into ment between the operator and the II be notified before well is either plu ON, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall ade herein are true and to the best of	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shother the underlying formation. district office on plug length and placement is necessary prior to the production casing is cemented in; all the district of the top is tricked the sequence of the sequence of the top is tricked to the top is tricked and placement is necessary prior to the top is tricked to the top is tricked and the sequence of the top is tricked and the top is tricked to the top is tricked and the top is tricked to t	ail be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed the appropriate district office will be appropriate within 30 days are because that the statements may be completed within 30 days agreed that the statements may be completed within and the statements may be supposed to the statements of the statement of the statements of the statement of	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; if intent to drill <i>shall be</i> posted on ear pipe as specified below <i>shall be</i> in the strain of 20 feet into ment between the operator and the lift be notified before well is either pluton, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall ade herein are true and to the best of the spud and to the spud and t	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shi the underlying formation. district office on plug length and placement is necessary prior to gged or production casing is cemented in; sted from below any usable water to surface within 120 days of the #133,891-C, which applies to the KCC District 3 area, alternate be plugged. In all cases, NOTIFY district office prior to any of the my knowledge and belief.	ail be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed the appropriate district office will be appropriate of the app	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; of intent to drill <i>shall be</i> posted on ear pipe as specified below <i>shall be</i> witals plus a minimum of 20 feet into ment between the operator and the II be notified before well is either plu ON, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall ade herein are true and to the best of	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe sha the underlying formation. district office on plug length and placement is necessary prior to the gged or production casing is cemented in; the drom below any usable water to surface within 120 days of the 133,891-C, which applies to the KCC District 3 area, alternate be plugged. In all cases, NOTIFY district office prior to any of the my knowledge and belief.	ail be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate through all unconsolidated materials. The appropriate district office with an ALTERNATE II COMPLETI Or pursuant to Appendix "B" - Emust be completed within 30 days ereby certify that the statements materials and the statements materials. 1. Notify the appropriate district office with a surface with the statements materials. 2. A copy of the appropriate district office with a surface with a surface with the statements materials. 3. The minimum amount of surface with a su	he drilling, completion and eventual in requirements will be met: fice <i>prior</i> to spudding of well; if intent to drill <i>shall be</i> posted on ear pipe as specified below <i>shall be</i> in the strain of 20 feet into ment between the operator and the lift be notified before well is either pluton, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall ade herein are true and to the best of the spud and to the spud and t	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shiften the underlying formation. district office on plug length and placement is necessary prior to a giged or production casing is cemented in; attend from below any usable water to surface within 120 days of a #133,891-C, which applies to the KCC District 3 area, alternation be plugged. In all cases, NOTIFY district office prior to any company to make the company of my knowledge and belief. Title: Agent	ail be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed 5. The appropriate district office will 6. If an ALTERNATE II COMPLETI Or pursuant to Appendix "B" - Emust be completed within 30 daysereby certify that the statements matter. Signature For KCC Use ONLY	he drilling, completion and eventual in requirements will be met: fice prior to spudding of well; if intent to drill shall be posted on ear pipe as specified below shall be surfals plus a minimum of 20 feet into ment between the operator and the lil be notified before well is either pluton, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall add herein are true and to the best of the of Operator or Agent:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shiften the underlying formation. district office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office and usable water to surface within 120 days of a #133,891-C, which applies to the KCC District 3 area, alternative plugged. In all cases, NOTIFY district office prior to any company of the mail cases, NOTIFY district office prior to any company to the mail cases. Title: Agent	ail be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed for a propriate district office will be appropriate within 30 datasets be completed within 30 datasets be completed within 30 datasets certify that the statements mate: Signature For KCC Use ONLY API # 15 . 059 2 25	the drilling, completion and eventual in requirements will be met: fice prior to spudding of well; if intent to drill shall be posted on early posted on early prior to spudding of well; if intent to drill shall be posted on early posted on early prior as specified below shall be similar plus a minimum of 20 feet into ment between the operator and the lift be notified before well is either plus in the spudding or the well shall posted in the spuddate or the well shall ade herein are true and to the best of the spudding or	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shiften to the underlying formation. district office on plug length and placement is necessary prior to the general district office on plug length and placement is necessary prior to the form below any usable water to surface within 120 days of the 133,891-C, which applies to the KCC District 3 area, alternative be plugged. In all cases, NOTIFY district office prior to any company of my knowledge and belief. Tille: Agent Remember to: File Drill Pit Application (form CDR 1) with let the let the sequence.	all be set to plugging;
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface of the appropriate district office with the well is dry hole, an agreed through all unconsolidated mate of the well is dry hole, an agreed the appropriate district office with the appropriate within 30 days are the completed within 30 days are the appropriate within 30 days are th	he drilling, completion and eventual in requirements will be met: fice prior to spudding of well; if intent to drill shall be posted on each pipe as specified below shall be so that splus a minimum of 20 feet into ment between the operator and the lil be notified before well is either plu ON, production pipe shall be cemer sastern Kansas surface casing order ys of the spud date or the well shall add herein are true and to the best of the of Operator or Agent:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shifted the underlying formation. district office on plug length and placement is necessary prior to a giged or production casing is cemented in; attend from below any usable water to surface within 120 days of a #133,891-C, which applies to the KCC District 3 area, alternate to be plugged. In all cases, NOTIFY district office prior to any composition of the matter of the plugged. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage altribution plat according to the composition of the completion form ACO-1.	all be set to plugging; spud date. e Il cementin cementing.
1. Notify the appropriate district off 2. A copy of the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreer 5. The appropriate district office will 6. If an ALTERNATE II COMPLETI Or pursuant to Appendix "B" - E must be completed within 30 datereby certify that the statements mater. Signature For KCC Use ONLY API # 15	he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on ear pipe as specified below shall be strials plus a minimum of 20 feet into ment between the operator and the lil be notified before well is either plu ON, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall ade herein are true and to the best of the of Operator or Agent:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shiften to enderlying formation. district office on plug length and placement is necessary prior to ended from below any usable water to surface within 120 days of at #133,891-C, which applies to the KCC District 3 area, alternative plugged. In all cases, NOTIFY district office prior to any composition of my knowledge and belief. Tille: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order.	all be set to plugging; spud date. e Il cementing.
ne undersigned hereby affirms that the is agreed that the following minimum of agreed that the following minimum of the appropriate district off of the approved notice of the approved notice of the approved notice of the appropriate district office with the well is dry hole, an agreed of the appropriate district office with the appropriate within 30 days are the appropriate within 30 days a	he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on ear pipe as specified below shall be strials plus a minimum of 20 feet into ment between the operator and the lil be notified before well is either plu ON, production pipe shall be cemer castern Kansas surface casing order ys of the spud date or the well shall ade herein are true and to the best of the of Operator or Agent:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shifted the underlying formation. district office on plug length and placement is necessary prior to a state of the form below any usable water to surface within 120 days of a #133,891-C, which applies to the KCC District 3 area, alternative be plugged. In all cases, NOTIFY district office prior to any composition of my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging to the composition of the submit plugging report (CP-4) after plugging to the composition of the completion of the composition of the c	all be set to plugging; spud date, e il cementing. cementing.
1. Notify the appropriate district off 2. A copy of the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agree of 5. The appropriate district office with 6. If an ALTERNATE II COMPLETIOR pursuant to Appendix "B" - Emust be completed within 30 datereby certify that the statements materials: Signature For KCC Use ONLY API # 15 - 059 - 25 Conductor pipe required NONE Minimum surface pipe required 2 Approved by: PSP 8-24.	he drilling, completion and eventual he drilling, completion and eventual in requirements will be met: fice prior to spudding of well; of intent to drill shall be posted on earlies plus a minimum of 20 feet into ment between the operator and the lil be notified before well is either plu ON, production pipe shall be cemer tastern kansas surface casing order ys of the spud date or the well shall add herein are true and to the best of the of Operator or Agent: The state of the spud date or the well shall add herein are frue and to the best of the spud of the spud date or the well shall add herein are frue and to the best of the spud of	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shother the underlying formation. district office on plug length and placement is necessary prior to gged or production casing is cemented in; alted from below any usable water to surface within 120 days of the triangle of tr	all be set to plugging; spud date. e Il cementing. cementing.
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed 5. The appropriate district office wild 6. If an ALTERNATE II COMPLETIOR pursuant to Appendix "B" - Emust be completed within 30 datereby certify that the statements mate: S-19-04 Signature For KCC Use ONLY API # 15 059-25 Conductor pipe required NONE Minimum surface pipe required Approved by: PS-24- This authorization expires: 2-24-6	he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on each pipe as specified below shall be so that plus a minimum of 20 feet into ment between the operator and the lit be notified before well is either plut ON, production pipe shall be cemer eastern Kansas surface casing order ys of the spud date or the well shall add herein are true and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date.	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shiften the underlying formation. district office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office below any usable water to surface within 120 days of a #133,891-C, which applies to the KCC District 3 area, alternative be plugged. In all cases, NOTIFY district office prior to any complete form knowledge and belief. Title: Agent Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	all be set to plugging; spud date. e Il cementing. cementing.
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed 5. The appropriate district office wild 6. If an ALTERNATE II COMPLETIOR pursuant to Appendix "B" - Emust be completed within 30 datereby certify that the statements mate: S-19-04 Signature For KCC Use ONLY API # 15 059-25 Conductor pipe required NONE Minimum surface pipe required Approved by: PS-24.	he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on each pipe as specified below shall be so that plus a minimum of 20 feet into ment between the operator and the lit be notified before well is either plut ON, production pipe shall be cemer eastern Kansas surface casing order ys of the spud date or the well shall add herein are true and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date or the well shall add herein are frue and to the best of the spud date.	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shatthe underlying formation. district office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement in: ## 133,891-C, which applies to the KCC District 3 area, alternated be plugged. In all cases, NOTIFY district office prior to any confirm the plugged and belief. ## Title: Agent ## Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage altribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt wather the placement of the address below.	all be set to plugging; spud date. e Il cementing. cementing.
1. Notify the appropriate district off 2. A copy of the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agree of 5. The appropriate district office with 6. If an ALTERNATE II COMPLETIOR pursuant to Appendix "B" - Emust be completed within 30 datereby certify that the statements materials: Signature For KCC Use ONLY API # 15	he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on each pipe as specified below shall be so that splus a minimum of 20 feet into ment between the operator and the lit be notified before well is either plu ON, production pipe shall be cemer tastern Kansas surface casing order ys of the spud date or the well shall add herein are true and to the best of the spud date or the well shall add herein are frue and to the best of the spud of the spud date.	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shatthe underlying formation. district office on plug length and placement is necessary prior to great or production casing is cemented in; alternative from below any usable water to surface within 120 days of the triangle from below any usable water to surface within 120 days of the plugged. In all cases, NOTIFY district office prior to any of the plugged. In all cases, NOTIFY district office prior to any of the plugged. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water the box below and return to the address below. Well Not Drilled - Permit Evaluation.	all be set to plugging; spud date. e Il cementing. rs; re-entry; ter. ease
is agreed that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice off 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreed the appropriate district office will be appropriate within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certify that the statements materials are supported within 30 datereby certified within 30 datereby	he drilling, completion and eventual he drilling, completion and eventual in requirements will be met: flice prior to spudding of well; if intent to drill shall be posted on early posted on early production below shall be somethed to the strike plus a minimum of 20 feet into ment between the operator and the lit be notified before well is either plus ON, production plips shall be cemerastern Kansas surface casing order ys of the spud date or the well shall hade herein are true and to the best of the spud date or Agent: The spud of th	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shatthe underlying formation. district office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement is necessary prior to a strict office on plug length and placement in: ## 133,891-C, which applies to the KCC District 3 area, alternated be plugged. In all cases, NOTIFY district office prior to any confirm the plugged and belief. ## Title: Agent ## Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage altribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt wather the placement of the address below.	all be set to plugging; spud date. e Il cementing. rs; re-entry; ter. ease

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:			
	feet from N / S Line of Section feet from E / W Line of Section			
Well Number:	SecTwpS. REast West			
Field:				
Number of Acres attributable to well:	Is Section: Regular or I Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			RECEIVED AUG 2 3 2004 KCC WICHITA
	· · · · · · · · · · · · · · · · · · ·	 32	3480 EXAMPLE : :
	•	 : ·	1980
	· · · · ·	 ·	3390'
. ,		 ·	
		1:	 SEWARD CO.

1 In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).