KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date		
,	Spot	-
OPERATOR: License# 32218	NE SW SW NW Sec 32 Twp. 15	X Eas
realite.	igni irom i ita	S. R. 21 Wes
Address: 1207 N lat Ct.		Line of Section
	(Note: Lameta	
Phone: (913) 837-2708 or 710-5400		reverse side)
COMPAGE 11/2		O =
CONTRACTOR: License# 6142	Field Name: Paola-Rantoul	Well #:
Name: Town Oil Company, Inc.	Is this a Prorated / Spaced Field?	P 1 4
Well Drilled For	Target Information(s): Squirre1	Yes X No
XIOil Enh De Flype Equipment:	Nearest Lease or unit boundary	495 Perol
Gas Storage Mud Rotary	Ground Surface Elevation:	use kee
OWND Diemont Pool Ext. XX Air Rolary	well within one-quarter mile	[]
Spiemin	Public water supply well within one mile:	Yes X No
Other	Depth to bottom of fresh water:	Yes X No
[] Other	Depth to bottom of usable water: 200	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 X 2	the second secon
Operator:	Length of Surface Pipe Planned to be set: 20	
Original Completion Date:	Length of Conductor Pipe required: None Projected Total Depth: 750	
Original Total Dayle: Original Total Dayle		
Directional, Deviated or Horizontal wallbare?		
Directional, Deviated or Horizontal wellboxe? RECEIVED Yes XXNo	Drilling Operations:	
Bottom Hole Location:	Well Farm Pond Other X DWR Permit #:	
Bottom Hole Location: AUG 2 3 2004		
	(Note: Apply for Permit with DWR Will Cores be taken?	
KCC WICHITA	If Yes, proposed zone:	Yes XX No
ha undersion and AFF	FIDAVIT	The same of the same to the same of the sa
group diffills that the drilling servet to		
t is agreed that the following minimum requirements will be met:	or this well will comply with K.S.A. 55 et. seq.	
1. Notify the appropriate district arms		
Notify the appropriate district office <i>prior</i> to spudding of well: A copy of the appropriate district office <i>prior</i> to spudding of well:		
3. The minimum amount of surface pipe as specified below shall be a	ach drilling rig;	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eather through all unconsolidated materials plus a minimum of 20 feet into 14. If the well is dry help, and are the prior to spudding the shall be seen as a state of the seen and the shall be seen as a state of the seen as a s	ach drilling rig; et by circulating cement to the top; in all cases surface	pipe shall be set
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

PI No. 15								Location of	Location of Well: County:			
										feet from N/S Line of Section		
										feet from E / W Line of Section		
										S. R. East We		
ield:				F1/80/80		THE PERSON NAMED AND ADDRESS.				(
Number of Acres attributable to well:							Is Section:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
							* 0==**					
								Section to	iner used.	ME		
							Þ	LAT				
			(Show	location	of the	well and s	hade attrib	butable acreage	e for prorated or	spaced wells.)		
					(Show	footage to	the neare	est lease or unit	boundary line.)			
										PEOF.		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO