For KCC Use: Effective Date	8.21	-04
District #	3	
SGA2 TV	- IXI No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

For

Must be approved by KCC five (5) days prior to commencing well

	Form C-1
	December 2002
	Form must be Typed
	Form must be Signed
A III	blanks must be Filled

OPERATOR: ticenated 98993  Name: MA E. Resources, Inc.  Name: NA E. Resources, Inc.  14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   N /   S. thre of Section   14520   Seed from   Seed	Expected Spud Date month day year	Spot  VEAST  N2S2 - NW - NW Sec. 19 Two. 23 S. R. 20 West
Name: MAE Resources, Inc. Address: P.O. 802 257  City/Stata/Dip. Parker, KS 60072  Contract Penson: Brad Cook  Phone: (ICQU) 852-3333  CONTRACTOR: Licenses 33030  Name: Marvin Kittarzy (this Kitarzy Drilling)  Well Drillod For: Well Claud: Type Equipment: Well Drillod For: Well Claud: Type Equipment: Glas Is this a Protesdor! Spaced Fleat/T Taper Formation(s): Spained  Name: Licenses Storage Pool Est.    Contract Penson: Contract Well Claud: Type Equipment: Glas Is this a Protesdor! Spaced Fleat/T Taper Formation(s): Spained  Name: Local William Contract Well Claud: Type Equipment: Glas Is the Storage Pool Est.    Contract Penson: Contract Well Indicated Claud: Type Equipment: Glas Is the Storage Pool Est.    Contract Penson: Contract Well Indicated Claud: Type Equipment: Glas Is the Storage Pool Panker Is the State Pool Panker Is Contract Indicated Claud: Spain on-equation of white one make: Glost Pool Advance: Glost Indicated Claud: Spain one-quarter mile: Glost Indicated Claud: G	OPERATOR: Licensest 30993	4310 feet from N / S Line of Section
Section   Sect	Name: M.A.E. Resources, Inc.	reer from VE / W Line of Section
CityStaNet/20: Partier, KS 60072  (Cinted Peans) Fact Cook Phone: (620) 862-3333  CONTRACTOR: Licensee 33030  Name. Marvin Kimzey dba Kimzey Drilling  Well Driller  Well Armsey dba Kimzey Drilling  Well Armsey dba Kimzey dba Kimzey Drilling  Imperior Formation(s): Statistical with the service of the Misch of the Well at 15 peal Americal Lease or unit bourdary. 8607  Name. Marvin Kimzey dba Kimzey Drilling  Well Armsey  Own Disposed Well-with one misc. Intent of the William or misc. Intent the Misch of the Well at 16 peans with one operator misc. Intent of the Well at 16 peans with one operator misc. Intent of the Well at 16 peans with one operator of the Well Armsey. Intent of the	P.O. Box 257	Is SECTIONRegularIrregular?
Country Allen  Countr	City/State/Zio: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
Phone: (RGC) 852-3333  CONTRACTOR: Licensee 330300  Name: Marvin Karzey dha Kimzey dha Kimzey Drilling  Well Drillod For: Well Class:    Gas	Contact Person. Brad Cook	
CONTRACTOR: Licenses 33030  Name. Marvin Kimzzy dob Kimzey Drilling  Well Drillod For: Wall Claud: Type Equipment:    OW   Oil proposal   Velocit   Mark Potany   Mark Potany   Mark Potany   Own   Oil proposal   Velocit   Cabbe   Other   O	Phone: (620) 852-3333	Lease Name: Holt Well #:5
Second Field?   Second Field.   Second Field	$oldsymbol{ u}$	Field Name: lola
Well Drilled For:   Well Class:   Type Equipment:   Word Princed   Mud Rotary   M	CONTRACTOR: Licenses 33030	
Ground Surface Elevation: 1th	Name: Mair VIII NITIZEY ODA KIITIZEY Driving	Target Formation(s): Squirrel
Ground Surface Elevation: n'b   foet MSL   Water well within one mile:     No     No     No     No     No     No     No     No   No     No   No     No	Well Drilled For Well Class: Type Fournment:	/ Nearest Lease or unit boundary: 660'
Gas   Storage   Pool Ext   Gable   Cable   C		
Public water supply well within one mile:   yee		Water well within one-quarter mile:
Depth to bottom of tresh water.   Depth to bottom of tresh water.   Depth to Dottom of usable water.   Depth to Dottom		
Depth to bottom of usable water. Surface Pipe by Alternate: 1		
NOWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  ANDE Teach Total Depth: Souther Date:  Water Source for Drilling Operations:  Well   Farm Pond Other X    Will Cores be taken?  If Yes, proposed zone:  If Yes		Depth to bottom of usable water: 200+
Length of Conductor Pipe required:   none   Projected Total Depth:   Squirrel   Projected Total Dept		
Well Name:  Original Completion Date:  Original Total Depth::  Original Completion Date:  Original Total Depth::  Original Completion Date:  Original Comple	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Sour	Operator:	
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water	Well Name:	
West   Farm Pond Other X   West   Farm Pond Other X   West   Farm Pond Other X   West   West   Farm Pond Other X   West   Farm Pond Other X   Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   Will Cores be taken?   West   Farm Pond Other X   West   Wes	Original Completion Date:Original Total Depth:	Volume of the control
Will Cores be taken?    CONSERVATION DIVISION   Will Cores be taken?   Yes   No	Directional Deviated or Horizontal wellhousilECEIVED Vee V No.	Water Source for Drilling Operations:
Sottom Hole Location:  AUG 1 6 2004  Will Cores be taken?  If Yes, proposed zone:  NichtTa, KS  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B' - Eastern Kanasa surface casing order #133.991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Per KCC Use ONLY  API # 15 - O	ACCEPTATION CONTRACTOR	
Will Cores be taken?   Yes   No   No   No   Yes   Yes   No   Yes		
**CONSERVATION DIVISION*** WIII Cores be taken?**  **If Yes, proposed zone:**  **If Yes, proposed zone:**  **If Yes, proposed zone:**  **If Yes, proposed zone:**  **AFIDAVIT**  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approvad notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface asing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Per KCC Use ONLY  API # 15 - O	ATH- 15 71114	(Note: Apply for Permit with DWR )
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For KCC Use ONLY  API # 15 - Q	CONSERVATION DIVISION WICHITA, KS  AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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For KCC Use ONLY  API # 15	CONSERVATION DIVISION WICHITA, KS  AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - O O O Feet Solution plant according to field proration orders;  Conductor pipe required Feet Minimum surface pipe required Feet File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	CONSERVATION DIVISION WICHITA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.
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Conductor pipe required	CONSERVATION DIVISION WICHITA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the formulated district office will be notified before well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date:  August 15, 2004  Signature of Operator or Agent:	If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  Of my knowledge and belief.  Title: Agent
Minimum surface pine required	CONSERVATION DIVISION WICHITA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 15, 2004  Signature of Operator or Agent:  One of County	FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
Approved by:	CONSERVATION DIVISION WICHITA, KS  AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date:  August 15, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. Of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
This authorization expires: 2-16-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 5-05  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 5-16-05	CONSERVATION DIVISION WICHITA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the formal in the state of the serior of the surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best state.  Part of CCC Use ONLY  API # 15 - Q   Signature of Operator or Agent:  ONE feet	If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature or	CONSERVATION DIVISION WICHITA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the formulation of the statement of the production pipe shall be cemer. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate:  August 15, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OOOO  Conductor pipe required Feet  Minimum surface pipe required Feet per Alt. + 2	If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
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	CONSERVATION DIVISION WICHITA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the foundation of the strict office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate:  August 15, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;  ligged or production casing is cemented in;  sted from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Date:	CONSERVATION DIVISION WICHTA, KS  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 15, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O O O O O O O O O O O O O O O O O O	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; neted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. It be plugged. In all cases, NOTIFY district office prior to any cementing. If the plugged and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

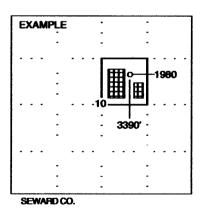
API No. 15 -	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	4310 feet from N / S Line of Section
Lease: Holt	4620 feet from E / W Line of Section
Well Number: 5 Field: Iola	Sec. 19 Twp. 23 S. R. 20 East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2S2 - NW - NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).