For KCC	Use:	8-	7.05	
Effective	Date: _		-	
District #				
SGA?	Yes	🚺 No		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	Spot
month day year	2001
6113	
OPERATOR: License# 6113	TOOL HOLL
Name: LANDMARK RESOURCES, INC.	reet from VE / W Line of Section
Address: 1616 S.VOSS RD, SUITE 150	ls SECTION _▼RegularIrregular?
City/State/Zip: HOUSTON, TX 77057	(Note: Locate well on the Section Plat on reverse side)
Contact Person: JEFF WOOD	County: STANTON
Phone: 713-254-4699	Lease Name: JOHNS Well #: 2-12
CONTRACTOR: License# 30606	Field Name: BEAUCHAMP NE EXTENSION
CONTRACTOR: License# 30000 Name: MURFIN DRILLING CO., INC.	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Mora in Diabetic Co., inc.	Target Formation(s): MORROW
Well Willed For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ground Surface Elevation: 3,345.5 feet MSL
	Water well within one-quarter mile: ✓ Yes No
	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water: 580
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1,750'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 5,650
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI
RECEIVED	Water Source for Drilling Operations:
Directional, Deviated or Horizon KANSAS CORPORATION COMMISSION ON	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: JUL 3 0 2004	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
* Provated & CONSERVATION DIVISION	If Yes, proposed zone:
Space Hugoton AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	dyging of this well will comply with K.S.A. 55 et. seq.
the agreed that the following minimum requirements will be met.	* Mr. I Boundary - Info excrered
4. Motify the appropriate district office and the contract of the	\
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill shall be nected on one.	`
2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig;
 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: STANTON
Operator: LANDMARK RESOURCES, INC.	
Lease: JOHNS	2,370 feet from 🗸 E / W Line of Section
Well Number: 2-12	Sec. 12 Twp. 30 S. R. 41 ☐ East ✓ Wes
Field: BEAUCHAMP NE EXTENSION	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - SW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

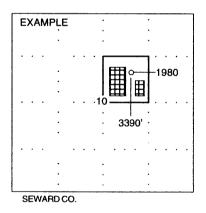
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 3 0 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).