For KCC Use: Effective Date:		8.21.04	
District #			3
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 30, 2004	Spot ✓ East
month day year	
OPERATOR: License# 33344	660 feet from VN / S Line of Section
Name: Quest Cherokee, LLC	1980feet from VE / W Line of Section
P. O. Box 100	Is SECTIONRegularIrregular?
City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Doug Lamb	County: Neosho
Phone: 405-840-9894	Lease Name; Leck, Doris Well #: 30-3
CONTRACTOR: License# Will be licensed by KCC MUST	Field Name: Cherokee Basin CBM
TARREST A LOCAL COMPANY OF THE STANDARD OF THE	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO 4102143ED WITH RCC	Target Information(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil / Enh Rec Infield Mud Rotary	Ground Surface Elevation: 994 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Penth to bottom of fresh water: 1967 Yes V No
Seismic; # of Holes Other	
Other	Dopin to bottom of dodoto main
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NONE Projected Total Depth: 1500
Well Name:	Formation at Total Depth: Arbuckle Dolomite
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✔No
	If Yes, proposed zone:
AEE	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: RECEIVED IDAVIT KANSAS CORPORATION COMMISSION Lugging of this well will comply with K.S.A. 55 et. seg.
	If Yes, proposed zone:
Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone: RECEIVED IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. AUG 1 6 2004
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

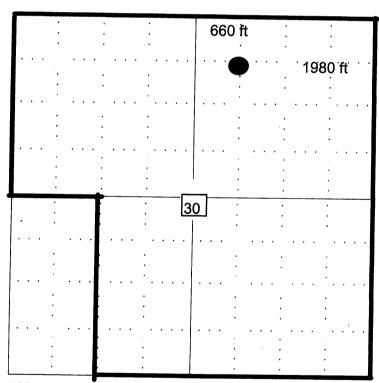
Plat of acreage attributable to a well in a prorated or spaced field

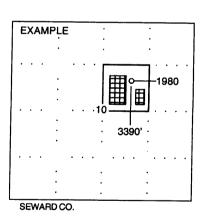
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	
Lease: Leck, Doris	feet from VN / S Line of Section 1980 feet from VE / W Line of Section
Well Number: 30-3	Sec. 30 Twp. 30 S. R. 18 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:nw ne	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLA

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).