8.29.04 For KCC Use: Effective Date: _ District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

Form C-1

For KCC Use ONLY API # 15 - 23 2 7 2 · OOOO Conductor pipe required	-		Must be app	proved by F	KCC five (5)	days prior to	commencin	g well	All	blanks must	be Filled
Applied Appl	Expected Spud Date	August	28	2004		•					
Common Delignor	Expected Spud Date		day		104/2		NIM	12	22	40	
Name. Strate Office Content of Section Part of	005	. /	•	,	Homic						
Name:	OPERATOR: License# 995.	3 -						feet from	ı ✓N/_	S Line of S	ection
Country Example Bud Harris Phone, 303-293-8388 CONTRACTOR: Licenses 5142 KCC WICHITA Name: Sterling Drilling Company Well Drilling For: Well Class: Type Equipment: Gas Storage Pool Ext. All Poolary Gas Storage Pool Ext. All Poolary Gas Storage Pool Ext. All Poolary Guil Solar Storage Pool Ext. All Poolary Guil Solar Storage Pool Ext. All Poolary Guil Gas Storage Guil Fool Guil Fool Guil Gold Wildcat Gas Storage Guil Fool Guil Guil Guil Guil Guil Guil Guil Gui	Name: Harris Oil and Gas C	Ompany Street Suite	2200 🗅 🗀 🔾	-11 /				feet fron	ı	W Line of S	ection
County_Stafford Person_Bud_Harris AUG_2_4_2004 Prone_932-938-93838 AUG_2_4_2004 Prone_932-938-93838 CONTRACTOR: Licenses_5142 CONTRACTOR: Licenses_5142 CONTRACTOR: Licenses_5142 CONTRACTOR: Licenses_5142 Vell Drilled Fair: Vell Class: Vell Vell Vell Vell Vell Vell Vell Vell	Address: T25 Seventeenin	Street, Suite	SE S	FIVE)	Is SECTION	_ v Regu	larIrre	gular?		
Phone, 303-293-8838 CONTRACTOR: Licenses 5142	City/State/Zip:	10202-2031					(Note: Locate	well on the Se	ction Plat on rev	verse side)	
CONTRACTOR: Licensee 5142 KCC WICHITA Fleid Name. Drach Is this a Prorated / Spaced Field? Target Formation(s): ABDUKME Is the set of the provided of the provid	Contact Person: Dud Harris		AUG 2	4 2004							
Selfing Drilling Company Is this a Protated / Spaced Field? Ves No No Not Not Not Not Not Not	Phone: 303-293-6636	-/-						cher		_Well #: 1-12	2
Name: Steffing Unling Company Well Dillied For: Well Class: Type Equipment: Mod Rotary Well Dillied For: Well Class: Type Equipment: Mod Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal Wilcott Gable Selemiter	CONTRACTOR: Licenset 5	142 🗸	KCC V	VICHI ⁻	TA	Field Name: _	Jrach				
Target Formation(s): ACUIDING Target Formation(s): Acuiding Satisfied Elevation	Name. Sterling Drilling Co	mpany								Ye	es 🗸 No
Ground Surface Elevation: 1886 estimated to the MSL Water well within one-quarter mile: vel WSL No vel WSL	Traino.										
Water well within one-quarter mile: Ves No No No No No No No N	Well Drilled For:	Well Clas	s: Type E	Equipment:	,			-			
Gas Storage Pool Ext Gable G	✓ Oil Enh Rec	✓ Infiel	ld ✓ M	ud Rotary					ted		
Depth to bottom of fresh water: Depth to bottom of susable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water Depth to bottom of usa	Gas Storage	Pool		-			•			Ye	s No
Selsimic;	OWWO Disposal	Wildo	cat Ca	able					K 181	、	s V No
MowOo old well information as follows: Mowoo old well old well of the projected Total Depth: 3850 Formation at Total Depth: 3850 Formation at Total Depth: 3850 Formation at Total Depth: 3850 Mowoo old well old old old well old old old old old old old old old o	Seismic;# of Ho	oles Othe	r					water.		<u>ر</u>	
Length of Surface Pipe Planned to be set: B00	Other					•					
Operator: Well Name: Original Completion Date: Original Completion Other Other Survey Will Gamp And Other Other Survey Will Gamp And Other Other Survey Will Gamp And Other Original Completions Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling port original of well; 2. A copy of the approved notice of intent to drilling and survey will apply for Motor Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling and survey will be met: 1. Notify appropriate distric						Surface Pipe b	y Alternate:	√ 1	2 000		
Projected Total Depth: 3850 Promation at Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation of Note: In Source for Drilling Operation or Production pipe source for Drilling Operation or Production pipe source for Note: In Source for Production pipe source for Note: In Source for Production pipe source for Note: In Source for Production	_	on as follows:				Length of Sur	lace Pipe Pi	anned to be	set: 600	31404.4	
Original Completion Date: Original Total Depth: Sevential Completion Sevential Completial Completion Sevential Completion Seventi									ie		
Water Source for Drilling Operations: Water Source for Drilling Operations: West Farm Pond Other DWR Permit with DWR Other DWR Permit											
West Farm Pond Other DWR Permit Serting Drilling Company will apply for DWR Permit Serting Drilling Drilling Company will apply for DWR Permit Serting Drilling Drillin	Original Completion Date	:	Original Total	Depth:							
MYes, true vertical depth: DWR Permit #: Sterting Drilling Company will apply for	Directional, Deviated or Horiz	ontal wellbor	e?	Yes	✓ No						
RCC DKT #:	If Yes, true vertical depth:								nany will an	oly for	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the pest of my knowledge and belief. Date: 08/23/04 Signature of Operator or Agent: Approved by: A	•					DWR Permit #				_	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/23/04 Signature of Operator or Agent: Approved by: Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate district office & Hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writen approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the addr						Will Cores he		Apply for Pern	nit with DWR		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/23/04 Signature of Operator or Agent: File Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written coording to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written coording to filed proration orders; Notify a					-					Ye	s √ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: OBME 5 23 2 7 2 0 0 0 0 File Eet per Alt. In all the statements in a conding to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting alt						•	su 2011e				
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Particle: VP Sterling Drilling Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit playing report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - Well Not Drilled - Permit Expired - Signature of Operator or Agent: - Date:	The condension of bounds of										
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/23/04 Signature of Operator or Agent: Title: VP Sterling Drilling **Remember to:* File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Date: Spud date: Agent: Date: Summary the statement to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:					entual plug	ging of this wel	I will comply	y with K.S.A.	55 et. seq.		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Pate: 08/23/04 Signature of Operator or Agent Signature of Operator or Agent File Completion form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud											
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/23/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 185 - 23 2 7 2 0000 Conductor pipe required None feet Approved by: 18 2 2 4 0 4 feet per Alt. 19 Approved by: 18 2 2 4 0 5 feet per Alt. 19 Approved by: 18 2 2 4 0 5 feet per Alt. 19 Approved by: 18 2 2 4 0 5 feet per Alt. 19 Approved by: 18 2 2 4 0 5 feet per Alt. 19 Approved by: 18 2 4 0 5 feet per Alt. 19 Spud date: Agent: 18 2 5 6 Feet per Alt. 19 Spud date: 18 2 4 6 6 Feet prior to workover or re-entry; 19 Submit plugging report (CP-4) after plugging is completed; 19 Obtain written approval before disposing or injecting salt water. 19 Well Not Drilled - Permit Expired Signature of Operator or Agent: 19 Date: 19 2 5 6 Feet prior to any cementing. 19 Title: VP Sterling Drilling Remember to: File Completion form CDP-1) with Intent to Drill; 19 File Completion Form ACO-1 within 120 days of spud date; 19 File acreage attribution plat according to field proration orders; 19 Notify appropriate district office 48 hours prior to workover or re-entry; 19 Submit plugging report (CP-4) after plugging is completed; 19 Obtain written approval before disposing or injecting salt water. 19 Well Not Drilled - Permit Expired Signature of Operator or Agent: 19 Date: 19 Date: 19 Title: VP Sterling Drilling Title: VP Sterling Drilling Title: VP Sterling Drilling	 A copy of the approve The minimum amount through all unconsolid If the well is dry hole, The appropriate distriction If an ALTERNATE II C 	ed notice of in of surface p lated materia an agreeme of office will b COMPLETION	ntent to drill sha ipe as specified Is plus a minimunt between the pe notified befor N, production pi	all be posted below shoum of 20 fe operator are well is eight be	ed on each of all be set beet into the district the plugged cemented	y circulating ce underlying forn ict office on pl d or production from below an	nation. ug length a n casing is c ov usable wa	nd placement emented in; ater to surface	t is necessary	prior to plu	ı gging ;
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 08/23/04 Signature of Operator or Agent:	must be completed wi	thin 30 days	of the soud dat	te or the w	ig order#i. ell shall he	33,891-C, WNIC	in applies to	TIEV dietric	strict 3 area, a	alternate II c	ementing
Poate: 08/23/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 185 - 23 272 .0000 Conductor pipe required								Jili i distili	1 onice prior	to any ceme	nung.
For KCC Use ONLY API # 15 - 185 - 23272.0000 Conductor pipe required NONE feet per Alt. 1 Approved by:		monto made	o nerem are true	e and to th	Nest of in	y knowledge a	nu bellel.				
For KCC Use ONLY API # 15 - 23 2 7 2 · OOOO Conductor pipe required NONE feet per Alt. 1 Approved by:	Date: 08/23/04	_ Signature c	of Operator or A	gent:	Dey	$\mathcal{M} \subset \mathcal{M}$	llut	Title:	VP Sterling	Drilling	
For KCC Use ONLY API # 15 - 23 27 2 · OOO Conductor pipe required					•	D					
API # 15 - 23 27 2 00 0 0 Conductor pipe required	For KCC Use ONLY										
Conductor pipe required	195	2327	12.000	00							
Minimum surface pipe required feet per Alt. 1 Approved by:											7
Minimum surface pipe required feet per Alt. 1 Approved by:	Conductor pipe required			et	_ .						ntrv:
This authorization expires: 2:24.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe requi	ired 4	fee	et per Alt.) 🚣 -	 Submit plugg 	ing report (0	CP-4) after pli	ugging is comp	oleted;	
This authorization expires:	Approved by:	ĽZ4- (24		-	Obtain writte	n approval t	efore disposi	ng or injecting	salt water.	~
Check the box below and return to the address below. Spud date: Agent:	This authorization expires:	2.24	05		.						
Spud date: Agent: Signature of Operator or Agent: Date:	•	ling not started	within 6 months	of effective of	date.)	check the bo	x below and	I return to the	address belov	w.	1
Date:						Well Not	Drilled - Pe	ermit Expired			
	Spud date:	Agent:_				Signature of (Operator or A	Agent:		.,.,	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202											$-\mid$ w
	l	Mail to: KC	C - Conservati	ion Divisio	on, 130 S. I	Market - Roon	n 2078, Wic	hita, Kansas	67202		5.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Stafford
Operator: Harris Oil and Gas Company	0040
Lease: M & M Fischer	feet from \checkmark N / \bigcirc S Line of Section 1520 feet from \bigcirc E / \checkmark W Line of Section
Well Number: 1-12 Field: Drach	Sec. 12 Twp. 22 S. R. 13 East ✓ Wes
Number of Acres attributable to well: 160	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SW - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

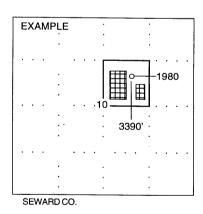
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

: :			•
	2310	NELY	
			•
1520			
SU/4		 SE/4	
	•		

RECEIVED
AUG 2 4 2004
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

August 24, 2004

Mr. Bud Harris Harris Oil and Gas Company 1125 Seventeenth St., Ste 2290 Denver, CO 80202-2037

RE: Drilling Pit Application

M & M Fischer Lease Well No. 1-12

NW/4 Sec. 12-22S-13W Stafford County, Kansas

Dear Mr. Harris:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: S Durrant