400S & 0 9UA

For KCC Use: Effective Date:	8-15-04
District #	1
SGA2 Ves	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOISINNO COMMISSION September 1999

RECEIVED

Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DOI! I

	(5) days prior to commencing well
Expected Spud Date 9 1 04 month day year	Spot East East
OPERATOR: License# 5822 Name: VAL Energy Inc. Address: Box 116	
City/State/Zip: Wichita, Ks. 67201 Contact Person: Todd Allam Phone: 316-263-6688	(Note: Locate well on the Section Plat on reverse side) County: NESS Lease Name: Mauch Well #: 1-25
CONTRACTOR: License# 6039 Name:LD Drilling Inc.	Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Yes X No
Well Drilled For: Well Class: Type Equipment Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Seismic; # of Holes Other	Nearest Lease or unit boundary: Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: 130 Feet MSL Yes No Yes No Yes No
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:	Length of Surface Pipe Planned to be set: 210 Length of Conductor Pipe required: NONE Projected Total Depth: 4550 Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the difference of the set	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It be underlying formation. It is strict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in; It is defined below any usable water to surface within 120 days of spud
For KCC Use ONLY API # 15 - 135 - 24304-00 · CO Conductor pipe required NONE feet Minimum surface pipe required 2/0 feet per Alt. 4 (2) Approved by: R578-10-04 This authorization expires: 2-10-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

AUG 0 9 2004

Plat of acreage attributable to a well in a prorated or spaced field

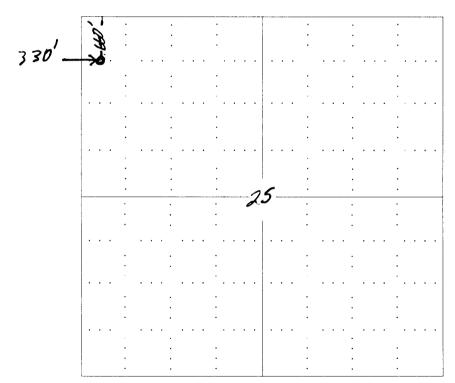
CONSERVATION DIVISION

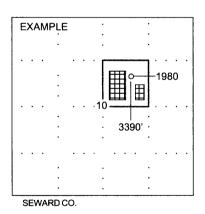
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in Wighter Sor spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: NESS
Operator: VAL Energy Inc.	Location of Well: County: NESS 660 feet from S (circle one) Line of Section 330 feet from E / (circle one) Line of Section
Lease: Mauch	330 feet from E / (circle one) Line of Section
Well Number: 1 – 2 5	
Field:	
Number of Acres attributable to well:	Is Sectionx Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NE_X_NWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).