For KCC Use:

Effective Date:

District #

SGA2 Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses asses 3293 Name, Russell Oil, Inc. Addoss. PG Sox 1469 RECEIVED Cliv/StearCir.Pielanfield, IL 60544 Contact Parson. Lefoy Hoft II CONTRACTOR: Licenses 5184	Expected Spud Date August 12, 2004 month day year	Spot NE NE Sec. 8 Twp. 8 S. R. 22W We	
Address: FO Box 1499 RECEIVED Address: FO Box 1499 RECEIVED Address: FO Box 1499 RECEIVED Address: FO Box 1499 Received Ferson: Left from "E Well content from the process of the	, , , , , , , , , , , , , , , , , , , ,		381
Name: Moderais POB Triboto. RECEIVED Chystates/Pc. Plainfield, II. 50544 Chystates/Pc. Plainfield, II. 50544 CONTRACTOR: Licenses 5184 CCC WICHITA CONTRACTOR: Licenses 5184 CCOWICHITA CONTRACTOR: Licenses 5184 CCOWICHITA CONTRACTOR: Licenses 5184 Contractor	OI LITATOIT. LIGHTION		
Address: Palanfield, It. 60544 Contact Person. Large yellow It. Au.G. 0.5. 2004 Contact Person. Large yellow It. Au.G. 0.5. 2004 Name. Shields Oil Producers, Inc. Well Drilled For: Well Classe Well For Infield Well Drilled For: Well Classe Well Producers, Inc. Well Drilled For: Well Mrilled Mrilled Fo	Name: Russell Oil, Inc.		
Contact Person. Endroy 10til AUG 11.2 AUG 11.2 AUG	Address: PO Box 1409 RECEIVED		
Plane 18.509.7000 Spaced Field? Spaced Field. Spaced	City/State/Zip: Flaitmeid, 12 00344	(Note: Locate well on the Section Plat on reverse side)	
Field Name: Shelds Oil Producers, Inc. Field Name: Shelds Oil Producers, Inc. Well Class Type Equipment Type Eq	Contact Person: Lerdy Holt II AUG U 3 ZUUT	County: Melanie Davis "A"	
Strike Strick Colf. Locases Loca	Phone: 615.609.7000		
Name Shellos Cul Froductions Name	CONTRACTOR: License# 5184	1 1 1 1	No -
Meanest Lease or unit boundary; 4000	Name: Shields Oil Producers, Inc.	Toward Information(s): Lansing-Kansas City	110
Continued Pois Cont		Negreet Lease or unit boundary: 400'	
Water well within one-quarter mile: Ves No No No No No No No N	Well Drilled For: Well Class: Type Equipment:		ISL
Gas	Oil Enh Rec Infield Mud Rotary		•
DWNO Disposal Wildcat Cable	Gas Storage Pool Ext. Air Rotary	Water well within one quarter rime.	
Selsmic:# of Holes Other	OWO Disposal Wildcat Cable	r abile trate: supply tree training	
If OWWC: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water 960'	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: Dottom Hole Location: KCC DKT #: Well Name: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of United Drilling Operation of the Survey of the Survey of the Survey of the Survey prior to Survey of the Survey prior to Survey of the Survey prior to Survey of Survey of the Survey prior to Survey of Survey of the Survey prior to Survey of	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 -			
Projected Total Depth: 3700 Projected Total Depth: 3700 Projected Total Depth: 3700 Promation at Total Depth: Marmation Water Source for Drilling Operations: Water Source operations:		Length of Conductor Pipe required: none	
Original Completion Date:Original Total Depth:	·	Projected Total Depth: 3700'	
Water Source for Drilling Operations: Water Source for Drilling Operations on the Water for Drilling Operations on the Water for Drilling Operation Operation on the Water for Drilling Operation	<i></i>		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: South Hole Location: South Hole L	Original Completion Date:Original Total Depth:		
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No Yes No Yes President		DWR Permit #:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface assing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 2, 2004		(Note: Apply for Permit with DWR 🔲)	•
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For KCC Use ONLY API # 15 - 22996.000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 22996.000 Conductor pipe required	- August 2 2004 Girmatius of Operator or Agents 1	Title. President	
For KCC Use ONLY API # 15 - C 2 2 9 6 . O O O Conductor pipe required NONE feet Minimum surface pipe required 2 0 0 feet per Alt. (2) Approved by: 1 8 . O O O O This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D	Date: August 2, 2004 Signature of Operator of Agent.		
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required NONE feet Minimum surface pipe required 2000 feet per Alt. 4 (2) Approved by: RS 8 (0.00 feet per Alt. 4 (2) This authorization expires: 2 - 6 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Pile Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:			
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Spud date: Agent: Date:	1		10
	Spud date:Agent:		
			1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Russell Oil, Inc. Lease: Melanie Davis "A" Well Number: 1-8 Field: wildcat	Location of Well: County: Graham 410 feet from N / S Line of Section 400 feet from E / W Line of Section Sec. 8 Twp. 8 S. R. 22W Regular or Irregular
Number of Acres attributable to well:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	- Ama	~~~~		h	}				
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SEWARD CO.					•				

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).