

CARD MUST BE TYPED

State of Kansas

RECEIVED
KANSAS CORPORATION COMMISSION
CARD MUST BE SIGNED

JUN 15 2004

NOTICE OF INTENTION TO DRILL HUGOTON INFILL

KCC Dist. #1

081-21545-00-00

Starting Date September 6 2004
month day year

API Number 15-
NW Corner of SW 1/4
West Edge of Center 33 Twp. 29 S. Rg. 32 W
2573'
4931'
Ft. from South Line of Section
Ft. from East Line of Section

OPERATOR: License # 32787
Name Kansas Natural Gas Operating, Inc.
Address P.O. Box 815
City/State/Zip Sublette, KS 67877
Contact Person Steve Lehning
Phone 620-675-8185 or 620-629-0535

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640 acres

CONTRACTOR: License # 33375
Name Cheyenne Drilling - LP
City/State Garden City, Kansas

Nearest producing well from
same common source of supply 3912' feet
Nearest lease or unit boundary line 349' FWL feet
County Haskell

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2750' feet
Formation Hugoton Chase Series

Lease Name Murphy Well # 2-2 (Infill)
Ground surface elevation 2899' feet MSL
Depth to bottom of fresh water 595'
Depth to bottom of usable water 650'

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 X 2 ~~3~~ per
Surface pipe planned to be set 680 OR RJP ICC

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date July 2004 Signature of Operator or Agent Steve Lehning Title Supt.

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 680 feet per Alt. ①
This Authorization Expires 2-24-05 Approved By RJP 8-24-04

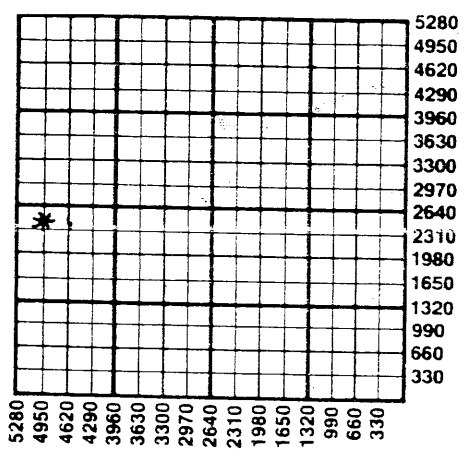
* WELL LOCATION EXCEPTION GRANTED 8-24-04 04-CONS. 316.CWLG 10/86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
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