For KCC Use: 8~7.04 District #_______SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commonoing well

Address: 309 West 7th Street, Suite 702 Is SECTION X Regular Irregular? City/State/Zip: Fort Worth, TX 76102			
PERATOR: Lecense 0.3926		Spot	East
Department Dep	month day year	5W SW4 - SW4 - NE4 Sec. 3 Two 18 s.R. 40 X	
Section Petro Eur Corporation Section Section Petro Eur Williams Section Section Petro Williams Section Petro Milliams Milliams Section Petro Milliams Section Petro Milliams	OPERATOR: License# 03926	2440 feet from XN / S Line of Section	nn
Indeption Market	Name: Monarch Petroleum Corporation	2440 feet from X E / W Line of Section	วก
Shiftstandzip: FORT Morth, TX 76102 Shorted Persons. Lik. Kenneth Hall Shone: 817-877-3883 CONTRACTOR: Leansee 33375 CONTRACTOR: Leansee 33375 Well Drilled For: Well Class: Type Equipment: Other Indiana Shorted Persons. S			
County_CreeTeVerne_Dr111tng_LY	City/State/Zip: Fort Worth, TX 76102	-	
Contractor: Licenses 33375	Contact Person: W. Kenneth Hall	County: Greelev	
Section Sect	Phone: 817-877-3883	Nix 2 2	
Is this a Prorated / Spaced Field? See See	22275	Vell #:	
Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Class	ONTRACTOR: License# 333/5		77
Noarrest Lases or unit boundary	ame: Cheyenne Drilling L		₹ INO
Ground Surface Elevention: +3600¹ feet MSL Water well within one-quarter mile: Mark Rolary Water well within one-quarter mile: Mere well within one-quar	Well Drilled For Well Class.		
Water well within one-quarter mile:	Ton States Type Equipment.	26001	MC
Down Disposal Wildcan Cable	Ho. Ho. Handle Handle Handle	Water T. T.	
Deght to bottom of tresh water: 200 **Sti74. Sec. 3	The same of the sa	·	=======================================
Depth to bottom of usable water: 1600 1650 Surface Pipe by Alternate: 1 1 2 3 300 1 Surface Pipe by Alternate: 1 1 2 3 300 1 Length of Conductor Pipe required: NONE Projected Total Depth: 3, 0,00 1 Formation at Total Depth: 1,00 1,00 1,00 1,00 1,00 1,00 1,00 1,0	Ho		
Surface Pipe by Alternals:			
Departor: Comparation:			
Operator: Well Name: Original Completion Date: Original Completion Dat	DWWO: old well information as follows:		
Well Name: Original Completion Date: Origina		NAME	
Conginal Completion Date: Original Total Depth: Formation at Total Depth: Chase Group (Florence) Conginal Completed or Horizontal wellbore? Yes No	Well Name:		
Sectional, Deviated or Horizontal wellbore? Set, the vertical depth: DWR Permit #: With Cores be taken? If yes proposed zone: If yes proposed zone: If yes proposed zone: If yes proposed zone: With Cores be taken? If yes proposed zone: If yes proposed zone: With Cores be taken? If yes proposed zone: With Cores be taken? If yes proposed zone: With Cores be taken? If yes proposed zone: If yes propose	Original Completion Date: Original Total Depth:		
Ses, true vertical depth: tom Hole Location: C DKT #: Will Cores be taken? If yes, proposed zone: If yes, proposed zone: If yes, proposed zone: RECEIVED KANSAS CORPORATION COMMI APFIDAVIT KANSAS CORPORATION COMMI ANALY True a section of the prior to spudding of well; A copy of the approved notice of intent to drill abail be posted on each drilling rig; C ONSERVATION DIVISION The minimum amount of surface pipe as specified below abail be set by circulating cement to the top; in all cases surface pipe abail the result through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to pluggling; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be ensured from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kaneas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Title: Title: President Title: Title: President Title: T			
DWR Permit #:			
Motes: Apply for Permit with DWR DWS No.			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					^-·		Location of	Well: County:	EBLEX	
Operator: MONATICH PETEL CORP					21.0	0RP	5440 feet from FN S Line of Section			
Lease:		<u> </u>	<u> </u>				244	^	from 4E7 W Line of Section	
Well Numb)ér:		<u> 2 -</u>	- 45			Sec. 3	Twp/85_5.		
Field:	<i>J</i> 3\/Z	<u>372</u> 6	12/					· / G ·		
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in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).