For KCC Use: Effective Date: District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	8	25 2004	Spot			East
Expected Spud Date	month	day year	AP NW NE	SE so 34	Twp. 4 S. R. 42	✓ West
30283	,		2200'			
OPERATOR: License# 30282 Name: Lobo Production, Inc.			1040'	feet fro	om N/S Line of S	Section
Address: 6715 Road 22			Is SECTION	RegularI	rregular?	
City/State/Zip: Goodland, KS	67735		_	(Note: I ocate well on the	Section Plat on reverse side)	
Contact Person: John Sande	rs		County: CHE		bedien rial en reverse side,	
Phone: 785-899-5684			Lease Name	O'BRIEN		3-34
	oofter Dump 9	Wall #22421	Field Name:	CHERRY CREEK NIOBRA	ARA GAS AREA	
CONTRACTOR: License# Wo	ooner Pump &	VVeii #33421	Is this a Prora	ited / Spaced Field?		res 🗸 No
Name: Poe Servicing, Inc.	# 3152	V	Target Format	ion(s): Niobrara		
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease	e or unit boundary: 104	0' FEL	
Oil Enh Rec	✓ Infield	✓ Mud Rotary	Ground Surfac	e Elevation:35	516'	feet MSL
✓ Gas Storage	Pool Ext.	المنتاح المنتاح		hin one-quarter mile:		res Ho
OWWO Disposal	Wildcat	Cable		upply well within one mi	ile:	res ✔ No
Seismic;# of Hol				m of fresh water: 130'		
Other				om of usable water: 130'		
			Surface Pipe t	oy Alternate:	¹ 2 180' ∕	
If OWWO: old well information				nductor Pipe required: _		
			Projected Total	44001		
Well Name:		riginal Total Dooth:		Total Depth:		
Original Completion Date:	0	nginai iotai Depth:		for Drilling Operations:		
Directional, Deviated or Horizo	ontal wellbore?	Yes	No Well	Farm Pond Oth	er City Water	
If Yes, true vertical depth:			L L			
Bottom Hole Location:					ermit with DWR)	
KCC DKT #:			Will Cores be	taken?		res ✓ No
SET MIN. OF	180, of zm	ctace propa		od zono:	_	
			If Yes, propos	eu zone		
surface pipe m	iust be se	t solinto	CEID AVAT		RECEIVED	
surface pipe m	iust be se	t solinto	CEID AVAT		RECEIVED	
Surface pipe M bedrock. The undersigned hereby affin	ms that the drilli	ing, completion and ev	CEID AVAT		RECEIVED	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: CHEYENNE
Operator: Lobo Production, Inc.	feet from
Lease: O'BRIEN	1040' feet from 🗸 E / W Line of Section
Well Number: 3-34 Field: CHERRY CREEK NIOBRARA GAS AREA	Sec. 34 Twp. 4 S. R. 42 East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		RECEIVED AUG 1 6 2004 KCC WICHITA
	24	EXAMPLE : :
		1980
	2200 = 52	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).