For KCC Use: Effective Date: _ District # ____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Section Sect		•			ve (5) days prior to commencing well
OPERATOR: Licenses 30282 Name Lobo Production, Inc. Address: 6115 Road 22 City/State/Tgp Goodland, KS 67735 City/State/Tgp Soodland, KS 67735 City/State/Tgp Soodland, KS 67735 City/State/Tgp Soodland, KS 67735 Contract Person. Drin Sanders Phone, 785-899-5884 CONTRACTOR: Licenses Woofter Pump & Well #33421 Name: Poe Servicing, Inc. # 3152 CONTRACTOR: Licenses Woofter Pump & Well #33421 Name: Poe Servicing, Inc. # 3152 Contract Person. Dring, Inc. # 3152 Inc. # 3152 Contract Person. Dring, Inc. # 3152 Inc. # 3152 Inc. # 3152 Inc. # 3152 Contract Person. Dring, Inc. # 3152 Inc.	Expected Spud Date	8	23	2004	
Address: 9715 Food 22 Address: 9715 Food 22 (Note: Locate weet from the Section Plat on reverse adds) Contact Person. John Sanders Ponce: 255-995-9864 CONTRACTOR: Licensey Woofter Pump & Wall #33421 Name Food Servicing, Inc. # 3152 CONTRACTOR: Licensey Woofter Pump & Wall #33421 Name Food Servicing, Inc. # 3152 CONTRACTOR: Licensey Woofter Pump & Wall #33421 Name Food Servicing, Inc. # 3152 CONTRACTOR: Licensey Woofter Pump & Wall #33421 Name Food Servicing, Inc. # 3152 CONTRACTOR: Licensey Woofter Pump & Wall #33421 Name Food Servicing, Inc. # 3152 Name Food Servicing, Inc. # 3152 Name Food Servicing, Inc. # 3152 Note: End Food Servicing, Inc. # 3152 Not		month	day	year	
Name. Lobo Production, Inc. Address: 6175 Road 22 City/State/2p; Goodland, KS 67735 City/State/2p; Goodland, KS 67735 City/State/2p; Goodland, KS 67735 Contract Person, Juhn Sanders Phone: 755-999-5694 Phone: 755-999-5694 CONTRACTOR: Licenser Woofter Pump & Wyell #33421 Name: Poe Servicing, Inc. #3152 Well Drilled For: Well Class: Type Equipment: Type Equipment: Type Intelled I	OPERATOR: License# 30282	2			Teet from N / V 3 Line of Section
Collystack/20. Goodland, KS 67735 (Note: Locate well on the Section Plat on reverse side) Contract Pesson, John Sanders Phone; 765-899-5684 Phone; 765-899-5684 Well Driller For: Well Class: Type Equipoynt. Oil Enh Rec Inflied Mud Rotary Mud Rotary Good Mud Rotary Mud Rotar	Name: Lobo Production, Inc.				
County, OfficYENNE Prone. 785-99-8684 CONTRACTOR: Licensee Woofter Pump & Woll #33421 Name. Poe Servicing, Inc. #3152 Well Drilled For: Well Class: Type Equipment: Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide within one-quarter mile: Yes No. Poperator: Poperator: Yes No. Poperator: Poperator: Yes No. Poperator: Pop	Address: 6715 Road 22				Is SECTION RegularIrregular?
County, OfficYENNE Prone. 785-99-8684 CONTRACTOR: Licensee Woofter Pump & Woll #33421 Name. Poe Servicing, Inc. #3152 Well Drilled For: Well Class: Type Equipment: Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide as Storage Pool Est. Air Rotary Wide within one-quarter mile: Yes No. Poperator: Poperator: Yes No. Poperator: Poperator: Yes No. Poperator: Pop	City/State/Zip: Goodland, KS	67735			(Note: Locate well on the Section Plat on reverse side)
Field Name: Poe Servicing, Inc. # 3152 Surface Pool Est. P	Contact Person John Sander	rs			County: CHEYENNE
Self-Milling Self	Phone: 785-899-5684				Lease Name: O'BRIEN Well #. 7-35
Name Poe Servicing, Inc. # #3152 Target Formation(s) Niobrara Name Poel Equipment Name Name Poel Equipment Name Nam		ofter Pump	& Well #:	33421	Field Name: CHERRY CREEK NIOBRARA GAS AREA
Well Drilled For: Well Class: Type Equipment Single Pool Ext. Air Rotary Mud Rotary Wildcat Single Pool Ext. Air Rotary Wildcat Single Pool Ext. Wild Wildcat	Nome: Poe Servicing Inc.	# 3152			Is this a Prorated / Spaced Field?
Oil Enh Rec	Name:	,, 0,,02			Target Formation(s): Niobrara
Goul Enh Rec Infelied Mux Retary Gas Storage Pool Ext. Air Rotary Gww Disposal Wideat Selemic: sold Holes Other Other Other Other Other Other Original Completion as follows: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Directional Completed within Selection or Deviated or Horizontal wellbore? Directional Completed within Selection or Deviated or Horizontal wellbore? Directional Complete well and Deviated or Horizontal wellbore? Directional Complete well and Deviated or Horizontal wellbore? Directional Complete well and Deviated Deviated or Horizontal Policy or Horizontal Policy or Deviated Selection Completed within Selection Deviated Deviated Selection Original Complete Selection Completed	Well Drilled For:	Well Class:	Туре	Equipment:	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile; See No No Own Disposal Widdat Cable Other Oth	Oil Enh Rec	✓ Infield		•	
Solid Soli		<u></u>	يستسا	•	Water well within one-quarter mile: Yes ✓ No ✓
Seismic;				-	4001 197)
Surface Pipe by Alternate: I Surface Pipe Planned to be set: ***180°		=	LJ		4201 1973
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	-	المسيا			
Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations on Drilling Operations on Operation on Operat	.				1801
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wes \ No Wes \					Length of Surface Fipe Flatified to be set.
Original Completion Date:Original Total Depth:	Operator:	· · · · · · · · · · · · · · · · · · ·		.,	- Length of Conductor Lipe Technol.
Water Source for Drilling Operations: Water Source for Source for Drilling Operations: Water Source for Source for Drilling Operation Operation on Drilling for the Subject of Source for Source on Sourc					
Ves Ves Ves Ves No Well Farm Pond Other City Water DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED No Well Farm Pond Other City Water DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED No Well Farm Pond Other City Water DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED No Well Farm Pond Other City Water DWR	Original Completion Date:_		Original Total	al Depth:	'
If Yes, true vertical depth:	Directional, Deviated or Horizo	ntal wellbore?	?	Yes ✓ No	water Source for Drining Operations: Other City Water
RCC DKT #: Set Minimum of 230', of Surface pre Milli Cores be taken? If Yes, proposed zone: AFFIDAVIT AUG 1 6 2004 ACC WICHITA It is agreed that the following minimum requirements will be met: I. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B*- Eastern Kanassa surface casing order #133,81-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/13/04 Signature of Operator or Agent: Title: Owner/Operator Fer KCC Use ONLY API # 15 - O 2 3 - 2 5 9 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	If Yes, true vertical depth:				
Will Cores be taken? Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Surface result of Set Min immum of 230', of Set Min immum of 230', of Surface result of Set Min immum of 230', of Set Min					DWITT CHIRK #.
If Yes, proposed zone: RECEIVED	KCC DKT #:				Maria Course have 1 and 1
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891 - which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the dest of my knowledge and belief. Date: 8/13/04 Signature of Operator or Agent: Minimum surface pipe required NONE feet Minimum surface pipe required NONE feet Minimum surface pipe required NONE feet Minimum surface pipe required NONE feet per Alt. Approved by: Robert and the feet within 6 months of effective date.) This authorization expires: 2-17-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: 9 Well Not Drilled - Permit Expired Signature of Operator or Agent.	Set Minimumo	F 230'	of surf	ace pipe	If Yes, proposed zone: RECEIVED
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Pote: 8/13/04 Signature of Operator or Agent: According to File: Owner/Operator Remember to: For KCC Use ONLY API # 15 - 023 - 205 93 .00 .00 Conductor pipe required NONE feet Minimum surface pipe required 230 feet per Alt. Of Approved by: RSP 8-17.04 This authorization expires: 2-17-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Title: Owner/Operator Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved The minimum amount of through all unconsolida If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Append must be completed with 	I notice of intention of surface pipted materials an agreement office will be DMPLETION, ix "B" - Easte in 30 days o	ent to drill see as specific plus a minit to between the notified between the production or Kansas of the spud of	hall be posted on ed below shall be mum of 20 feet into the operator and the fore well is either pipe shall be ceme surface casing orditate or the well shall be controlled.	set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15 - 023 - 205 9 3 · 0() · 0() Conductor pipe required	Date: 8/13/04	Signature of	Operator or	Agent: fplu	Title: Owner/Operator
API # 15 - 023 - 205 9 3 · 00 · 00 Conductor pipe required				→	Remember to:
Conductor pipe required		2000			
Conductor pipe required NONE feet Minimum surface pipe required 230 feet per Alt. () Approved by: RSP 8-17-04 This authorization expires: 2-17-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	API # 15 - 025 - 4			0,00	. (
Minimum surface pipe required 220 feet per Alt. 1	Conductor pipe required	VON	<u> </u>	eet	- File acreage attribution plat according to field proration orders;
Approved by: RTP 8-17-04 This authorization expires: 2-17-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	Minimum surface nine require	ed 230) , ,	eet ner Alt 🕅 🎉	
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Age	_	2	4		1
Spud date:Agent:Signature of Operator or Agent:	The dutilonization expires.		vithin 6 monti	ns of effective date 1	
Spud date:Agent:Signature of Operator or Agent:	, The adminization void it drilling	.g not started V	0 11101111	or ensurve date.)	Well Not Drilled - Permit Expired
Date:	Spud date:	Agent:			
					Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: CHEYENNE
Operator: Lobo Production, Inc.	
Lease: O'BRIEN	330' feet from \checkmark E / W Line of Section
Well Number: 7-35 Field: CHERRY CREEK NIOBRARA GAS AREA	Sec. 35 Twp. 4 S. R. 42 East ✓ West
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		the spot of the p		•		7330' FEL SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).