| For KCC I               |       | 8-16-04     |   |
|-------------------------|-------|-------------|---|
| Effective<br>District # | Date: | 3           | - |
| SGA?                    | Yes   | <b>☑</b> No | _ |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **RECEIVED**

Form C-1 December 2002 AUG 1 2 2004 Form must be Typed Form must be Signed All blanks must be Filled

**NOTICE OF INTENT TO DRILL** 

| DEPARTOR: Licenses 3307   | Expected Spud Date August 19, 2004  |   | (5) days prior to commencing well KCC WICHITA  Spot  | <b>√</b> East ✓              |
|---|---|---|--|------------------------------|
| SPERIOR   Licenset 393074   Santer   Detection   Santer   Section   Section   Santer   Section   Section   Santer   Section   | month day   | year  |  |                              |
| SAFE County Ref 5:00   Address: \$354* County Ref 5:00   Total content person. Torry Williams   Repeated Speams (See State St   | 33074   |   | · · · · · · · · · · · · · · · · · · ·  |                              |
| It SECTION  | OPERATOR: License# Characters Co. LLC   |   | 1001 11011   111   |                              |
| County: Wilson  | Name: Dan Cherokee Basin Operating Co. LLC  |   | Long-party benegative to the contract of the c | SOLIOIT                      |
| Country Wilson  Country Certain Person Ton'y Williams  Country Certain Person Service States  Country Certain Person Service States  Country Certain Person Diffilian  Well Drilled Figs:  Well Class:  Well St. Type Equipment.  Coll Enh Roc Infined  Well Cass Infined  Well Drilled Figs:  Well Class:  Type Equipment.  Coll Enh Roc Infined  Well Drilled Figs:  Well Class:  Type Equipment.  Cable  Mud Rotary  Water well within one-quarter mile:  Water well within one-quarter mile:  Public water supply well within one mile:  Original Total Depth:  Directional Deviated or Horizontal wellbore?  Well Name.  Directional Deviated or Horizontal wellbore?  Well States  Original Total Depth:  Directional Deviated or Horizontal wellbore?  Well Cores be taken?  Will Cores be   | Independence KS 67301   |   | is one fromitogual.  |                              |
| Phone   \$20-331-7870   Lease Name   \$20-331-7870   Lease | City/State/Zip: Tany Williams   |   |  |                              |
| CONTRACTOR: Licenses  | Contact Person: TOTY WILLIAMS   |   | County: Wilson   |                              |
| State   Contract   Spead Fleid?   Spead   Sp  | Phone: 020-331-7670   |   | Lease Name: Foller et alWell #: DZ-  |                              |
| Name   Well Diffed fp:   Well Class:   Type Equipment   Ground Surface Elevation: 93 Feet   Feet MSL   Water Vell William one-quarter mile:   Yes   No   No   No   No   No   No   No   N  | CONTRACTOR: License# 5675   |   |  |                              |
| Well Drilled Spc: Well Class: Type Equipment:   Oil   |   |   | Is this a Prorated / Spaced Field?   | s <b>√</b> No                |
| Ground Surface Elevation: 973 Feet   feet MSL   | Name.   | ,   | Target Information(s): MISSISSIPPIAN   |                              |
| Weter well within one-quarter mile:   Gas   Storage   Pool Ext   Air Rotary   Pool Ext   Pool   | Well Drilled For: Well Class: Ty  | pe Equipment:   |  |                              |
| Gas   Storage   Pool Ext.   Air Rotary   Water with mone-quanter miles:   res   No   Pools   Wild cat   Cable   Selamic:   n of Holes   Other   Depth to bottom of usable water:   200 ±   Pool   Po  | Oil Enh Rec Infield   | Mud Rotary  |  |                              |
| Seismic;    s of Holes   Other   Cable   Other   Cother  |   | <b>≓</b>  |  |                              |
| Depth to bottom of tresh water:   Dodger  |   | <b>=</b>  | 100 (  | s 🔀 No                       |
| Depth to bottom of usable water:  Surface Pipe by Natemate:   |   |   | 2 (  |                              |
| Surface Pipe by Alternate: 1 1 2 2 Congrator.  Operator.  Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississipplan  Original Completion Date: Original Total Depth: Mississipplan  Directional, Deviated or Horizontal wellbore? Yes No  If Yes, true vertical depth: Messissipplan  Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR   Well   Farm Pond Other    DWR Permit #: (Note: Apply for Permit with DWR   Well   Farm Pond Other    DWR Permit #: (Note: Apply for Permit with DWR   Well   Yes   No  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pipe the string operator of the plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cerented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to they best of my knowledge and belief.  Date: August 9, 2004  Signature of Operator or Agent:  File Completion Form  |   |   |  |                              |
| Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Wall Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the suppropriate district office will be notified before well is either plugged or production casing is cemented in;  If no ALTENNATE il COMPLETION, production pipe shall be completed within 30 days of the sup date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the foest of my knowledge and belief.  Per KCC Use ONLY  API # 15 - 20 S - 25 8 3 4 00 00  Conductor pipe required.  Agent:  Mall to: KCC - Conservation Division, 130 S, Market - Room 2078, Wichtla, Kanaes 67202  |   |   | Surface Pipe by Alternate:   |                              |
| Well Name: Original Completion Date: Origina  | If OWWO: old well information as follows:   |   |  |                              |
| Original Completion Date: Original Total Depth: Mississippian  Water Source for Drilling Operations:  Water Source for Drilling Operation or Drilling Operation or Drilling Operations:  Water Source for Profered Format with DWR Drilling Operations:  Water Source for Drilling Drew Trilling Drilling Dr  | Operator:   |   | J  |                              |
| Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water  | Well Name:  |   |  |                              |
| Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  **  **  **  **  **  **  **  **  **  | Original Completion Date: Original T  | otal Depth:   | 1 official of at lotal beptil.   |                              |
| Note: Apply for Permit #:   | Directional Deviated or Horizontal wellbore?  | Voc / No  |  |                              |
| Bottom Hole Location:   | •   |   |  |                              |
| Will Cores be taken?   Yes   No If Yes, proposed zone:   Yes   No If Yes, proposed zone:  |   |   |  |                              |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any uselbe water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: August 9, 2004 Signature of Operator or Agent:  For KCC Use ONLY API #15   |   |   |  |                              |
| AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 9, 2004 Signature of Operator or Agent:  Minimum surface pipe required NONE feet per Alt. 2  Approved by: Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or A  | KCC DK1 #:  | ***************************************   |  | s ✓ No                       |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying option from plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Sastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 9, 2004 Signature of Operator or Agent:  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud   |   |   | If Yes, proposed zone:   |                              |
| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 9, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20 S - 25 83 4 00 00  Conductor pipe required  No NE  feet  Feet  Minimum surface pipe required  No NE  feet per Alt. 12  Approved by Signature of Operator or Agent:  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Spud date:  Agent:  Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wilchita, Kansas 67202  |   | AFF   | FIDAVIT  |                              |
| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 9, 2004 Signature of Operator or Agent:  Minimum surface pipe required No No No Feet per Alt.  Approved by Solution of Solution (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202   | The undersigned hereby affirms that the drilling, con   | npletion and eventual p   | olugging of this well will comply with K.S.A. 55 et. seq.  |                              |
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| Title: Sr Regulatory & Safety Compliance Specialist  For KCC Use ONLY  API # 15 - 205 - 25834-000  Conductor pipe required NONE feet  Minimum surface pipe required 100 feet per Alt. 12  Approved by: Signature of Operator or Agent: 100 feet per Alt. 12  This authorization expires: 2-11-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 100 feet per Alt. 100 feet per A  | <ol> <li>A copy of the approved notice of intent to drill</li> <li>The minimum amount of surface pipe as specthrough all unconsolidated materials plus a mid. If the well is dry hole, an agreement between</li> <li>The appropriate district office will be notified be an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kansamust be completed within 30 days of the spuce</li> </ol> | shall be posted on eacified below shall be sinimum of 20 feet into the operator and the pefore well is either plu on pipe shall be cemer is surface casing order date or the well shall | et by circulating cement to the top; in all cases surface pipe shall be the underlying formation. district office on plug length and placement is necessary prior to plugged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud #133,891-C, which applies to the KCC District 3 area, alternate II c be plugged. In all cases, NOTIFY district office prior to any ceme  | ugging;<br>date.<br>ementing |
| For KCC Use ONLY  API # 15 - 205 - 25834-000  Conductor pipe required NONE feet feet Minimum surface pipe required 20 feet per Alt. 12  Approved by: 100 - 1  | I hereby certify that the statements made herein are  | true and to the best  | of my knowledge and belief.  |                              |
| For KCC Use ONLY  API # 15 - 20 5 - 25 8 3 4 - 00 00  Conductor pipe required NONE feet  Minimum surface pipe required 6 feet per Alt. 12  Approved by: 2 - 11 - 05  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  | Date: August 9, 2004 Signature of Operator  | or Agent:   | Title: Sr Regulatory & Safety Complian   | ce Specialist                |
| API # 15 - 205 - 25834-000  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. 2  Approved by: 2 - 11 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Pile Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  |   | U   | Remember to:   |                              |
| Conductor pipe required NONE feet  Minimum surface pipe required Conductor pip  | For KCC Use ONLY  | 1-000   | - File Drill Pit Application (form CDP-1) with Intent to Drill;  | 1                            |
| Conductor pipe required NONE feet  Minimum surface pipe required Conductor pip  | API # 15 - 205 -25834   | 1.0000  | •  |                              |
| Minimum surface pipe required feet per Alt. 2  Approved by: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  | Conductor pipe required NONE  | feet  | ,  | 1 -                          |
| Approved by: 2 - 1 - 05  This authorization expires: 2 - 1 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202   | ~ ~ ~   | ~   |  | ntry;                        |
| This authorization expires: 2 · 1 (See: authorized expiration date) please check the box below and return to the address below.  Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: This permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: This permit has expired (See: authorized expiration date) please check the box below and return to the address below.   | ( ( ) = 11 AU   | _ leet per Alt. T2  | ,  | ١                            |
| Check the box below and return to the address below.    Comparison of the comparison  |   |   |  |                              |
| Well Not Drilled - Permit Expired   | This dution Eaglies.  |   |  | 0                            |
| Spud date: Agent: Signature of Operator or Agent: Date:   | (This authorization void if drilling not started within 6 mo  | nths of effective date.)  |  | I                            |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  | Spud data:  |   | · ·  |                              |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  | Spud date: Agent:   |   | 1  |                              |
| mail to. RCC - Conservation Division, 150 S. Market - Room 2076, Wichita, Ransas 67202  | Mall to: VOC Co   | mention Division 400  |  | \N;                          |
|   | maii to: NCC - Conse  | i valion Division, 130  | S. maiket - NOUIII 2070, WICHRE, NEIISES 0/202   | 1 -                          |

# RECEIVED AUG 1 & 2004 KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15  | Location of Well: County: Wilson   |
|---|--|
| Operator: Dart Cherokee Basin Operating Co. LLC               | 662 FSL feet from N / ✓ S Line of Section  |
| Lease: Porter et al   | 3300 FEL feet from ✓ E / W Line of Section   |
| Well Number: D2-9   | Sec. 9 Twp. 30 S. R. 15E   |
| Field: Cherokee Basin Coal Gas Area                           |  |
| Number of Acres attributable to well: 40                      | Is Section: 🗸 Regular or 🗌 Irregular   |
| QTR / QTR / QTR of acreage: <u>N2</u> - <u>SE</u> - <u>SW</u> | If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

|     |       |              | 1:     | 30 S           |         |                   |             | 1          |
|-----|-------|--------------|--------|----------------|---------|-------------------|-------------|------------|
| •   |       | •<br>•       | ·<br>· |                | ·<br>·  | •                 | ·<br>·      |            |
|     | • • • | · · · ·<br>· |        | • • •          |         |                   |             |            |
|     |       |              | ·      |                | · · · · |                   | ·           |            |
|     |       |              | •      |                | ·<br>   |                   | •           | R15E       |
|     |       | •            | ·<br>· | 7              | •       |                   |             | EXAMPLE    |
|     |       | · · · · · ·  |        |                |         | ·<br>·<br>· · · · |             | 198        |
| ·   |       | FSA.         |        | 33             |         | FEL               |             | 3390'      |
| • • |       | oled.        |        | <del> </del> . | •       |                   | <del></del> | SEWARD CO. |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).