For KCC Use: Effective Date: District # SGA? Yes

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date														
	8	23	2004		Spot									East
	month	day	year	AONW	SE	NW _	SE	Sec. 33	Tw	p. 4	SP	42	1	West
OPERATOR: License# 30282						1800'		feet f	_	·	√s			_
Name: Lobo Production, Inc.		RFC	EIVE	7	****	1900'		feet f						
Address: 6715 Road 22					Is SECT	ION 🗸		ar			٠٠.			
City/State/Zip: Goodland, KS	67735	AUG	1 9 2004											
City/State/Zip:		AUU	1 9 2004	!		(Not	e: Locate	well on the	Section	n Plat o	n revers	e side)		
Contact Person: John Sander	3	1/001	A/I/O L 11:		County:	CHEYE	NINE	DMC					22	
Phone: 785-899-5684		NUC	MICH!	IA.	Lease N	lame: STI	NUN FA	IKIVIO	MDA 0	AC AD	W	ell #: 2-	33	
CONTRACTOR: License# Wo	ofter Pump	& Well #33	421		Field Na	me: Che	KKI CKE	EK NIOBF	KARA G	AS AR	EA			
Name: Poe Servicing, Inc.	# 3152	<i>-</i> /.				Prorated							Yes	√ N6
Name.						ormation(
Well Drilled For:	Well Class:	Type E	quipment:		Nearest	Lease or	unit bou	ındary: 48	0'					
Oil Enh Rec	✓ Infield		ud Rotary		Ground	Surface E	levation:	3512'					fee	t MSL
✓ Gas Storage	Pool E		r Rotary		Water w	ell within	one-quar	ter mile:					Yes	√ No
	Wildca		able		Public w	ater suppl	ly well w	ithin one n	nile:				Yes	√ No
		·	abie		Depth to	bottom c	of fresh v	vater:130	'					
Seismic;# of Hole	es Other				Depth to	bottom c	f usable	water:	130	'				
Other					Surface	Pipe by A	Iternate:	√ 1	2					
If OWWO: old well information	as follows:				Length o	of Surface	Pipe Pl	anned to I	be set:	18	0'			
					Length (of Conduc	tor Pipe	required:	none	,				
Well Name:						d Total D					'			
Original Completion Date:_														
original completion bate		_Onginal lotal			Water S	ource for	Drilling (Operations						
Directional, Deviated or Horizon	ntal wellbore?	?	Yes	∕ No		/ell		nd Ot	her_C	ity W	ater			
If Yes, true vertical depth:						rmit #:								
Bottom Hole Location:								Apply for F	Permit w	ith DW	R D			
KCC DKT #:					Will Cor	es be take		,,	0				Vas	√ No
												ш		
				A =====	•	roposed z	zone:					***		
The undersioned hereby affirm	ns that the di	rilling comple	tion and eve	AFFID/	AVIT	·								
The undersigned hereby affirm	minimum req	uirements will	be met:	entual plug	AVIT	·								
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

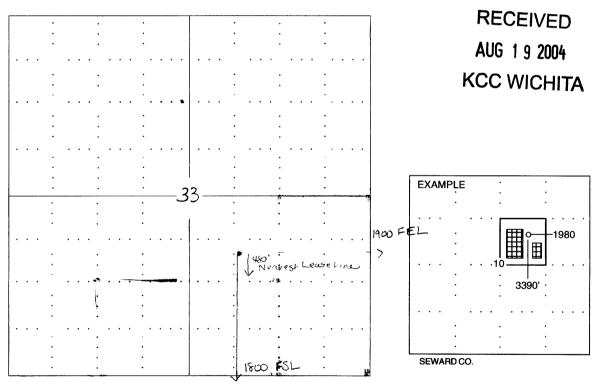
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: CHEYENNE
Operator: Lobo Production, Inc.	
Lease: STROH FARMS	1800' feet from N / S Line of Section 1900' feet from J E / W Line of Section
Well Number: 2-33 Field: CHERRY CREEK NIOBRARA GAS AREA	Sec. 33 Twp. 4 S. R. 42 ☐ East ✓ Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE _ NW _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).