For KCC Use: Effective Date:	8.24.04
Ellective Date	7
District #	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL Form must be Signed Yes X No SGA? All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well Expected Spud Date _August 24 2004 Spot 5 ✓ East day vear Twp. _35 1528 OPERATOR: License# 5451 N / V S Line of Section 1486 Name: Dale Fadely feet from ✓ E / W Line of Section Address: 909 Highway 99 RECEIVED Is SECTION _Regular _ _irregular? Pes Plat City/State/Zip: Sedan, KS 67361 (Note: Locate well on the Section Plat on reverse side) Contact Person: Dale Fadely County: Chautauqua AUG 1 9 2004 Phone: 620-725-3926 Lease Name: Venamon Well #: TA#2 Field Name: Peru KCC WICHITA CONTRACTOR: License# 5989 Is this a Prorated / Spaced Field? Yes 🗸 No Name: Finney Drilling Target Formation(s): Wayside Nearest Lease or unit boundary: 440' Well Drilled For: Well Class: Type Équipment: Ground Surface Flevation: feet MS ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary Water well within one-quarter mile: Yes V No Gas Storage Pool Ext Air Rotary Public water supply well within one mile-Yes 🗸 No CAMAC Disposal Wildcat Cable Depth to bottom of fresh water: 100 Seismic: # of Holes Other Depth to bottom of usable water: 240' Other Surface Pipe by Alternate: If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: none Operator: Projected Total Depth: 1080 Well Name: wayside Formation at Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellhore? Yes X No Well V Farm Pond If Yes, true vertical depth: DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #1 Will Cores be taken? Yes V No If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my_knowledge_and belief. Date: August 18, 2004 Title: Agent Signature of Operator or Agent: Remember to: For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; -26645.000 API # 15 - 01 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

NONE

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Spud date:_

feet per Alt.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

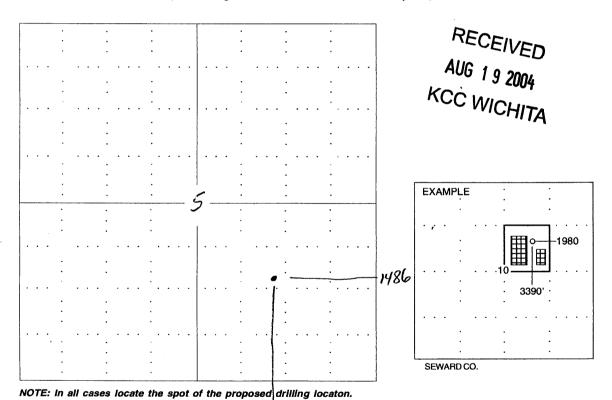
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Chautauqua
Operator: Dale Fadely	1528 feet from N/VS Line of Section
Lease: Venamon	1486 feet from E / W Line of Section
Well Number: TA#2	Sec. 5 Twp. 35 S. R. 12
Field: Peru	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE SENWSE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



1528

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).