Permit Extendio -Request Reserved <u>5.24.2004</u>

For KCC Use: Effective Date:	_3-1	17.04
District #	\vee	4
SGA? Yes	s ∠XNo	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
De approved by KCC five (5) davs prior to commencina well

NAME AND ASSOCIATED ASSOCIAT

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 1 2004 month day year	Spot East
, , ,	SE - SW - NW Sec. 19 Twp. 11 S. R. 16 ✓ West
OPERATOR: License# 5030	feet from N / S Line of Section
Name: Vess Oil Corporation	feet from E / W Line of Section
Address: 8100 E. 22nd Street North, Bldg. 300	Is SECTION _✓ RegularIrregular?
City/State/Zip: Wichita, KS 67226	(Note: Locate well on the Section Plat on reverse side)
Contact Person: W.R. Horigan	County: Ellis
Phone: 316-682-1537 X102	011
6030	Lease Name: Silmmer A Well #: 5 Field Name: Bemis Shutts
CONTRACTOR: License# 6039	
Name: L. D. Drilling, Inc.	
Mall Deithert Ferr	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: est 1900'feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 180
Other	Depth to bottom of usable water: 740'
V Outries	Surface Pipe by Alternate: 🗸 1 📗 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1075
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3400'
Original Completion Date:Original Total Depth:	Formation at Total Depth: 3400'
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
WAS: Alt-2 200 min	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual p	DAVIT Change Surface Upe Completion
and eventual plants that the unling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seg.
t is agreed that the following minimum as a single transfer to	
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Notify the appropriate district office <i>prior</i> to spudding of well-	MAR 1 9 2004
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