For KCC Use: 9.7.04	
Effective Date:	
District_#	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot	Expected Sourd Date SEPTEMBER 5 2004	(a) days prior to commencing wen
OPERATOR: Licensees 31933 Name: ME KLEIN & ASSOCIATES, INC. Name: ME KLEIN & ASSOCIATES, INC. AUG 25 2004 CIN/StauVigo, NORMAN, OKCLAHOMA 73072 RECEIVED CIN/StauVigo, NORMAN, OKCLAHOMA 73072 RECEIVED CONTRACTOR: Licensee 5929 KCC WICHITA Name: DUKE DRILLILING Wyg brilled Fo: Well Cilis: Type Eaupment: OI	Expected Spud Date	
OPERATOR: Licensee	,	CS/2 - SE - SE Sec. 19 Twp. 33 S. R. 6 West
Name: N. Actions Apply for Permit with Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 1 and North Other Control of Section Plant on Page 2 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plant on Page 3 and North Other Control of Section Plants on Page 3 and North Other Control of Section Plants on Page 3 and North Other Control of Section Plants on Page 3 and North Other Control of Section Plants on Page 3 and North Other Control of Section Plants on Page 3 and North Other Control of Section Plants on Page 3 and North Other Control of Section Plants on Page 3 and Plants of Section Plants on Plants of Section Pl	OFERATOR: License#	eco leet nom _ N / 🕶 3 Line of Section
County: Locate well on the Section Plat on reverse side) More Locate well on the Section Plat on reverse side) More Locate well on the Section Plat on reverse side) More MARK KLEIN AUG 25 2004 KCC WICHITA Name. DUKE DETILLING Way Delied For: Well Cafe: Type Equipment: Gold		teet from VE / W Line of Section
Context Passon MARK KLEIN AuG 2 5 2004	Address: P.O. BOX 721436	Is SECTIONRegularIrregular?
Contact Person. MARK KLEIN Phone: 469.321/17171 AUG 2 5 2004 Name: DUKE DRILLLING Way Poilled Fro. Well Class: Oliperator: Oliperator: Will Mare: Oliperator: Well Name: Oliperator: Well Name: Oliperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Vane: Will Completion Date: Original Completion Date: Original Completion Date: Oliperator: Will Completion Date: Original Total Depth: Will Completion Date: Original Completion Date: Well Yes Pollow Water Supply Well William or Total Depth: Water Source for Ditting Operations: Well Cores be taken? If well well in Value and Total Depth: Will Cores be taken? If well well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be meet by circulating cement to the top: in all cases surface pipe a specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through an advanced proposed core. If we proposed zone: If yes proposed zone: If w	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Pinone: 490.521.7171 AUG 2 J 500*	Contact Person: MARK KLEIN	County: HARPER
Field Name:	Phone: 405.321.7171 AUU Z J ZUUT	
Name: DUKE DRILLILNG Well Cidss: Type Equipment: Oil	5020 VCC MICHITA	14/11 DOAT
Target Formation(s): VICLA / SIMBSON / MISSISSIPPI Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: Target Formation(s): VICLA / Signature of Operator or Agent: VICLA / Signature of Operator or Age	CONTRACTOR: License# 3323 NCC VVICTITA	
Nearest Lease or unit boundary: 330' SOUTH	Name: DONE DIVILLIENG	Target Formation(s): VIOLA / SIMPSON / MISSISSIPPI
Ground Surface Elevation: 1340 [seet MS] Water well within one-quarter mile: vis No Depth to bottom of tresh water: 130 Depth to bottom of usable water: 130 Depth t	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330' SOUTH
Gas Storage Pool Ext Air Rotary Walter well within one-quarter mile: Yes No No Selamic: # of Holes Other		0 10 (=) 11 1240
Public water supply well within one miler Yes No Depth to Dotton of Iresh water: 150 Depth to Dott		
Depth to bottom of fresh water. 150		
Depth to bottom of usable water: 180		Depth to bottom of fresh water: 150
Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe sequence: 300 Length of Surface Pipe personator: SulPSON SulPSON Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned To be set: 5000' Formation at Total Depth: 5000' Forma		
If OWWOC: old well information as follows: Operator:	Otner	
Operator: Well Name: Original Completion Date: SiMPSON Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other XX Will Cores be taken? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: **Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling grig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Intereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15. On One of the provided of the well shall be plugged in all cases, NOTIFY district office again for the well shall be plugged. In all cases, NOTIFY district office again to the providence of the well shall be plugged. In all cases, NOTIFY district office again to the provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office again to the overlover or re-entry: Notify appropriate district office 48 hours prior to workover or re-entry: Notify appropriate district office 48 hours prior to workover or re-entry: Notify appropriate district office 48 hours prior to workover o	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: SIMPSON		Length of Conductor Pipe required: NONE
Original Completion Date:Original Total Depth:		Projected Total Depth: 5000'
Water Source for Drilling Operations: Water Source for Drilling Operation Source Water Source for Drilling Operation Sou		Formation at Total Depth: SIMPSON
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 . O T - 2 1 4 7 3 O O O O Conductor pipe required		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No No No	If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: AUGUST 18, 2004 Signature of Operator or Agent: For KCC Use ONLY API #15 - 21 4 7 3 00 00 Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR)
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Date: AUGUST 18, 2004 Signature of Operator or Agent: Multiple In Title: PRESIDENT For KCC Use ONLY API # 15 - 0 77 - 2/4 73 00 00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 6 Approved by 7 - 2 04 Approved by 7 - 2 04 This authorization expires 3 4 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15	Date: AUGUST 18, 2004 Signature of Operator or Agent: Much	Eklem Title: PRESIDENT
For KCC Use ONLY API # 15		Remember to:
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 -	File acreage attribution plot according to field according to
Minimum surface pipe required feet per Alt. (1) 2 Approved by 19-204 This authorization expires 4-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe required NONE feet	
Approved by 3-2-04 This authorization expires 3-4-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe required 200 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed:
This authorization expires 3 - 4 - 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	1 (7-(19 2 01)	
Check the box below and return to the address below. Spud date: Agent:	2 1 00	If this powerit has equived (Construction of equivalent data).
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date:	, , , , , , , , , , , , , , , , , , ,	
Spud date: Agent: Signature of Operator or Agent: Date:	This administration void it driving not statted within a months of ellective date.)	
Date:	Spud date:Agent:	Signature of Operator or Agents
		Date:
	Mail to: KCC - Conservation Division 130 9	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

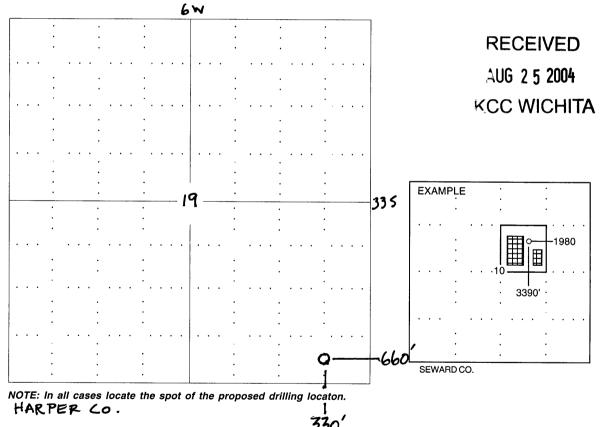
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: HARPER
Operator:M E KLEIN & ASSOCIATES, INC.	1330 feet from N / 🗾 S Line of Section
Lease: CAROTHERS	660 feet from VE / W Line of Section
Well Number: 1 Field: WILDCAT	Sec. 19 Twp. 33 S. R. 6 East ✔ West
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: CS/2 - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 2, 2004

Mr. Mark Klein M E Klein & Associates, Inc. PO Box 721436 Norman, OK 73072

Re: Drilling Pit Application

Carothers Lease Well No. 1 SE/4 Sec. 19-33S-06W Harper County, Kansas

Dear Mr. Klein:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis