

For KCC Use: 2-15-04  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

<sup>First</sup>  
**CORRECTED**

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 16, 2004  
month day year

OPERATOR: License# 33344  
Name: Quest Cherokee, LLC  
Address: 5901 N. Western, Suite 200  
City/State/Zip: Oklahoma City, Okla 73118  
Contact Person: Richard Marlin  
Phone: 405-840-9894

CONTRACTOR: License# Will be licensed by KCC  
Name: Will File on ACO-1

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 QWO  Disposal  Wildcat  Cable  
Seismic; # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal Well?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: FEB 10 2004

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

**AFFIDAVIT**

X WAS: SESE IS: AP NE SE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/9/04 Signature of Operator or Agent: Richard Marlin Title: Operations Manager

**For KCC Use ONLY**  
API # 15 - 133-26036-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. + ②  
Approved by: RSP 2-10-04 / RSP 9-2-04  
This authorization expires: 8-10-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot AP  
ne C - se NE se Sec. 27 Twp. 30 S. R. 18  East  West  
2000 feet from  N /  S Line of Section  
600 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Neosho  
Lease Name: Good, Ivan L Well #: 27-1  
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 600  
Ground Surface Elevation: 962 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100 +  
Depth to bottom of usable water: 200 +

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None  
Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:  
 Well  Farm Pond Other Air

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27  
30  
185  
785