

First
CORRECTED

For KCC Use: 6-7-04
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

AP 150' E of

Expected Spud Date June 20, 2004
month day year

Spot C - nw - ne Sec. 28 Twp. 31 S. R. 17 East West
660 feet from N / S Line of Section
1080-1830' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 405-840-9894

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Housel, Theodore R Jr Well #: 28-1
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by KCC
Name: Will Advise on ACO-1

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle Dolomite

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 942 feet MSL
Water well within one-quarter mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100 f
Depth to bottom of usable water: 200 f

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: None

Bottom Hole Location: _____
KCC DKT #: _____

Projected Total Depth: 1500
Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations:
 Well Farm Pond Other Air

* WAS: 660' FNL, 1980' FEL, CNW-NE
IS: 660' FNL, 1830' FEL, AP 150' E of NW NE

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 6/1/04 Signature of Operator or Agent: Richard Markin Title: Operations Manager

For KCC Use ONLY
API # 15 - 125-30553-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. → 20
Approved by RSP 6-2-04 / RSP 9-2-04
This authorization expires 12-2-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2004
CONSERVATION DIVISION
WICHITA, KS

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