

For KCC Use	7 /9 4	,,
Effective Dat	e: 7-19-0	7
District #	4	
20A2 X	Voc No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed

	7	23	2004		·
Expected Spud Date	month	day	year MC	Spot  Spot  Sweet NW NE Soc 20 Time 4 S.E.	East
		<b>/</b>	Ap. Ze	Sec Iwp S. F	
OPERATOR: License# 30	282				Line of Section
Name Lobo Production, I	nc.				Line of Section
Address: 6715 Road 22	/C 67725			Is SECTION <u>✓</u> RegularIrregular?	
City/State/Zip: Goodland, I				(Note: Locate well on the Section Plat on revers	se side)
Contact Person: John Sar	nders			County: CHEYENNE	6.20
Phone: 785-899-5684				Lease Name: ADAMS-MCATEE  Field Name: CHERRY CREEK NIOBRARA GAS AREA	Well #: 6-20
CONTRACTOR: License#	Woofter Pun	np & Well #9	3294 <del>0</del> 33421		
Name: Poe Servicing, In	c. #3152	2		Is this a Prorated / Spaced Field? Target Formation(s): Niobrara	Yes ✓ N
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Nearest Lease or unit boundary: 740 FNL	
Well Drilled For:	Well Clas		Equipment:	Ground Surface Elevation: 3411	feet MS
Oil Enh R	ec 🗸 Infie		Mud Rotary /	Water well within one-quarter mile:	Yes ✓N
✓ Gas ✓ ☐ Storag	<del></del>		Air Rotary	Public water supply well within one mile:	Yes ✓ N
OWWO Dispos	<del></del>		Cable	Depth to bottom of fresh water: 50'	
	Holes Othe	er		Depth to bottom of usable water: 50	
Other				Surface Pipe by Alternate:  1 2	
If OWWO: old well informa	ition as follows	<b>::</b>		Length of Surface Pipe Planned to be set: 100'	
Operator:				Length of Conductor Pipe required: none	
Well Name:				Projected Total Depth: 1400'	
Original Completion Da	ite:	Original Tota	al Depth:	Formation at Total Depth: MOBILALA	
Directional, Deviated or Ho	rizantal wallba	vro?	Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other City Water	
If Yes, true vertical depth:		RECEIVED	103 1	— Well Farm Pond Other City Water  DWR Permit #:	
ii tes, tiue vertical deptii					
Pottom Holo Location:	KANSAS COF	RPORATION CO	IMMISSION:		
Bottom Hole Location: KCC DKT #:		RPORATION CO		(Note: Apply for Permit with DWR )	
KCC DKT #				(Note: Apply for Permit with DWR ) Will Cores be taken?	Yes ✓ N
KCC DKT #: 140 FNL	/211Z JU	JL 1 4 200	)4	(Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:	☐ Yes 🗸 No
KCC DKT #: LL PULMIT 740 FNL C: 740 FNL/@ 2212 1	/211Z <sub>FEL</sub> U	JL 1 4 200 ERVATION DIVIS	]4 SION AF	- (Note: Apply for Permit with DWR ) - Will Cores be taken? If Yes, proposed zone: FIDAVIT	
KCC DKT #: LL PUMIT 740 FNL C: 740 FNL / 12212 F The undersigned hereby a	/21/Z FEL CONSE	JL 1 4 200 ERVATION DIVIS	SION AF letion and eventual	(Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:	∏Yes ✓N
KCC DKT #:  LL PULMUT 740 FNL  The undersigned hereby a  It is agreed that the follow	/211Z FEL CONSE affirms that the	IL 1 4 200 ERVATION DIVIS MANHITA & Onper requirements w	<b>J</b> ¢ SION AF letion and eventual vill be met:	- (Note: Apply for Permit with DWR ) - Will Cores be taken? If Yes, proposed zone: FIDAVIT	☐ Yes 🗸 No
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15							-	Location of Well: County: CHEYENNE  740' feet from VN / S Line of Section  2112' 2212 feet from VE / W Line of Section				
							5	Sec. 20 Twp. 4 S. R. 41 East ✓ West				
Number of Acres attributable to well:						NE	1	Is Section:				
QTR / QTF	R / QTR of	acreage	: <u>SE</u>	<u>NW</u>		NE			Irregular, locate well from nearest corner boundary.  r used: NE NW SE SW			
					1940 	r	LAT		RECEIVED			
			(Show loc					e acreage to se or unit bo	r prorated or spaced wells.)			
		•	•			· · ·			KCC WICHIT			
			:			<u></u>	· · ·		correction 8/19/04 - 2212 FEL			
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				·		·			3390'			
			:			:						
		•							SEWARD CO			

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).