FIRST CORRECTED

For KCC Use:	6.20-04
District #	
SGA2 TV	es V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed

	,	Must be approve	d by KCC five	e (5) days prior to commencing well All blanks must be	Filled
Expected Spud Date	June		2004	Spot	7
Expected opud bate	month	day	year Ad	/2 SW _ SE _ NE Sec. 7 Twp. 17 S. R. 26	East
0.000.000	9408	2 28 00	(2145 Sec. Iwp. S. H. V	West
OPERATOR: License#		200,00		990 feet from VE / W Line of Section	
Name: Trans Pacific Oil Address: 100 S. Main, Sui				Is SECTION Regular Irregular?	OII
City/State/Zip: Wichita, Ka	nsas 67202			•	
Contact Person: Scott A. (Oatsdean			(Note: Locate well on the Section Plat on reverse side) County: Ness	
Phone: 316-262-3596				Lease Name: Chism "A" Well #: 1-7	
T HOHO.		10 / 41		Field Name: Wildcat	
CONTRACTOR: License#_		6/30/34			V No
Name: Duke Drilling Co	., Inc.			Target Formation(s): Kansas City, Marmaton, Mississippian	<u>•</u>].10
Well Drilled For:	Well Class:	Tuno Equin	mant.	Nearest Lease or unit houndary, 495'	
	_	Type Equip			et MSL
✓ Oil Enh Red		✓ Mud Ro	•	Water well within one-quarter mile:	V No.
Gas Storage OWWO Disposa		. Air Rota Cable	ary		✓ No
Seismic:# of H	==	Cable		Depth to bottom of fresh water: 220	
Other	olica Olifei			Depth to bottom of usable water: 1250	
				Surface Pipe by Alternate: 1 2	
If OWWO: old well informati	on as follows:			Length of Surface Pipe Planned to be set: 300	
Operator:				Length of Conductor Fibe required.	
Well Name:				Projected Total Depth: <u>4600'</u>	
Original Completion Date	e:O	riginal Total Depth	1:	Formation at Total Depth:	
Directional, Deviated or Horiz	zontal wellbore?		Yes 🗸 No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				Well ✓ Farm Pond Other DWR Permit #:	
Bottom Hole Location:	VECEIV ORAS CORPODARIO	EU		(Note: Apply for Permit with DWR)	
KCC DKT #:					√No
	JUN 1 4	2004		If Yes, proposed zone:	<u>v</u>
	-		A ==	SPOTWAS' S/2 SW SE NE	
The undersigned hereby off	CONSERVATION	DIVISION		IDAVII	
THE UNGERSIONED HEIEDV AN	umo makinin pini	eg, completion a	nu eventuai p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	g minimum requi			Spot 15: N/Z 3W SE NE	
It is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Apper	e district office pried notice of inten- ed notice of inten- t of surface pipe dated materials pl , an agreement b ict office will be no COMPLETION, prindix "B" - Eastern	ior to spudding of t to drill shall be as specified belo lus a minimum of etween the oper otified before wel roduction pipe sh Kansas surface	of well; posted on ea by shall be se 20 feet into t ator and the c I is either plug all be cemen casing order	•	<i>ing;</i> te. enting
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