For KCC Use: Effective Date: District #____

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED

December 2002 Form must be Typed Form must be Signed

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by VCC five	e (5) days prior to commencing well All blanks must be Filled
Correction/changed lease name	(1) and a production of the state of the sta
Expected Spud Date February 2: 2004	Spot
month day year	SE - NE - SW Sec. 3 Twp. 30 S. R. 14 ✓ West
OPERATOR: License# 5056	1650 feet from N/JS Line of Section
Name: F.G. Holl Company, L.L.C. RECEIVED	feet from E / W Line of Section
Address: 9431 E. Central, Suite #100	Is SECTION Regular Irregular?
City/State/Zip: Wichita, Kansas 67206-2543	
Contact Person: Franklin R. Greenbaum	(Note: Locate well on the Section Plat on reverse side) County: Barber
Phone: (316) 684-8481 KCC WICHITA	* Lease Name: * GRIFFITH Well #: 1-3
	Field Name: Eads
CONTRACTOR: License# 5142	Is this a Prorated / Spaced Field?
Name: Sterling Drilling Company, Rig #4	Target Information(s): Herrington/Krider, LKC, Simpson & Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1650'
	Ground Surface Elevation: 1971 Est. feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 430 150
Seismic; # of Holes Other Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 🗸 1 🔲 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 4800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: (Contractor will apply)
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWR 🔯)
KANSAS CORPORATION COMMISSION	Will Cores be taken? Yes ✓ No
222 7 7004	If Yes, proposed zone:
JAN 2 7 2004 AFFI	IDAVIT X Lease Name WAS: Hampton Is: Griffith
The undersigned hereby affirms that the drilling, completion and eventual plants of the completion and eventual plants is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq.
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. istrict office on plug length and placement is necessary <i>prior to plugging;</i>
5. The appropriate district office will be notified before well is either plug	aed or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
Date: 01/27/2004 Signature of Operator or Agent:	Kin R. Greenbaum Title: Exploration Manager
Orginatore of Operator of Agent.	Title
	Remember to:
For KCC Use ONLY API # 15 - 007 - 22801:00:00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
7417 10	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required VONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 230 feet per Alt. (1) =	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RTP 1-29-04/RTP9.3-04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7-29-04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
*	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202