

FIRST  
**CORRECTED**

For KCC Use:  
Effective Date: 3-30-03  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 10 03  
month day year

Spot SE SE SE Sec. 13 Twp. 30 S. R. 17  
 East  
 West

OPERATOR: License# 32187  
Name: Southwind Exploration, LLC  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Contact Person: F.L. Ballard  
Phone: (620) 468-2885

1320 \*400 feet from (S) (circle one) Line of Section  
1320 \*500 feet from (E) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33072  
Name: Well Refined Drilling Company, INC

County: Neosho  
Lease Name: Katzer Well #: 1  
Field Name: South Thayer Gas

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi  
Nearest Lease or unit boundary: 1320 \*400

Ground Surface Elevation: 950 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150 150+

Depth to bottom of usable water: 150+ 200+

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: N/A NONE

Projected Total Depth: 1200'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well  Farm Pond  Other N/A (Air drilled)

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

RECEIVED

MAY 09 2003

KCC WICHITA

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\*WAS: 1320' FSL, 1320' FE  
IS: 400' FSL, 500' FE

MAR 24 2003

KCC WICHITA

AFFIDAVIT

WAS: C SE  
IS: NWSE SESE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/21/03 Signature of Operator or Agent: F.L. Ballard Title: Agent

For KCC Use ONLY

API # 15 - 133-25955-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. 4 (2)  
Approved by: RJP 3-25-03 / RJP 9-3-04  
This authorization expires: 9-25-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

13  
30  
17E