

FIRST  
**CORRECTED**  
JUN 01 2004

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

6-8-04

For KCC Use:  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
3GA?  Yes  No

Expected Spud Date July 15, 2004  
month day year

OPERATOR: License# 32639 5/30/05  
Name: Coral Production Corporation  
Address: 1600 Stout Street, Suite 1500  
City/State/Zip: Denver, Colorado 80202  
Contact Person: Jim Weber  
Phone: (303) 623-3573

CONTRACTOR: License# 31548 10/30/04  
Name: Discovery Drilling

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* Right-to-pool.  
Lease Received

Spot NE - NE - SW Sec. 36 Twp. 21 S. R. 14  East  West  
\* 2350 2310 feet from S / N (circle one) Line of Section  
2230 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Stafford  
Lease Name: McGinty Well #: 2  
Field Name: Wildcat  
Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Lansing/Arbuckle  
Nearest Lease or unit boundary: 330+  
Ground Surface Elevation: 1925 est. feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile: 200 ft  Yes  No  
Depth to bottom of fresh water: \_\_\_\_\_  
Depth to bottom of usable water: 220 ft 280  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 350 ft  
Length of Conductor Pipe required: NA NONE  
Projected Total Depth: 3800 ft  
Producing Formation Target: Arbuckle  
Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

\* WAS: 2350' FSL, 2230' FWL  
IS: 2310' FSL, 2230' FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office *prior* to spudding of well;  
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:  
Date: May 28, 2004 Signature of Operator or Agent: Jim R Weber Title: President

For KCC Use ONLY  
API # 15 - 185-23257-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300 feet per Alt. 1  
Approved by: RJP 6-3-04 / RJP 9-3-04  
This authorization expires: 12-3-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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14W