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KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 5 2004

Form C-1 December 2002

SGA? ☑ Yes ☐ Nb NOTICE OF I	NTENT TO DRILL Ve (5) days prior to commencing RECEIVED Form must be Signed blanks must be Filled
7 02 2004	_
Expected Spud Date	Spot East NW SE SE See 34 Top 4 0 P 42
	Sec. Iwp. S. H. West
OPERATOR: License# 30282	feet from N / V S Line of Section
Name: Lobo Production, Inc.	teet from [4] E / W Line of Section
Address: 6715 Road 22	Is SECTION ✓ RegularIrregular?
City/State/Zip: Goodland, KS 67735	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Sanders	County: CHEYENNE
Phone: 785-899-5684	Lease Name: O'BRIEN Well #: 2-34
	Field Name: CHERRY CREEK NIOBRARA GAS AREA
CONTRACTOR: License# Woofter Pump & Well #32940 3342	is this a Prorated / Spaced Field?
Name: Poe Servicing, Inc. # 3152	Target Formation(s): Niobrara
Mail Deilled Form Mail Classe Turn Foreignments	Nearest Lease or unit boundary: 897 FSL
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3552 feet MSL
Oil Enh Rec Infield I Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext.	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 450 115
Seismic; # of Holes Other	Depth to bottom of usable water: 80 115
Other	Surface Pipe by Alternate: 2
COMMON and well interruption to falls	Length of Surface Pipe Planned to be set: 200'
OWWO: old well information as follows:	Length of Conductor Pipe required:none
Operator:	Projected Total Depth:1400'
Well Name:	Formation at Total Depth: Nichrara?
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other City Water
Yes, true vertical depth:	Well Farm Pond Other City Water DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR)
CCC DK F#:	Mill Cores he taken?
CC DKT #: Riginal Revnit 897' FSL 1004' FEL	Will Cores be taken? Yes ✓ No
Riginal Remit 897'FSL 1004'FEL	If Yes, proposed zone:
Riginal Rermit 897' FSL 1004' FEL nange to: 897' FSL 900' FEL AFI	if Yes, proposed zone: FIDAVIT ALT- 1 Depth Per Dist 4 = 165 RECEIVED
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