

FIRST CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use: 6-29-04
Effective Date: 4
District #: 4
SGA? Yes No

Expected Spud Date: 7/31/2004
month / day / year

OPERATOR: License# 8061
Name: OIL PRODUCERS, INC. OF KANSAS RECEIVED
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KS. 67208
Contact Person: DIANA RICHECKY JUN 23 2004
Phone: 316-681-0231

CONTRACTOR: License# 4958
Name: MALLARD JV INC. KCC WICHITA 5/30/04

Well Drilled For:		Well Class: <input checked="" type="checkbox"/> Infield	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes			
<input type="checkbox"/> Other			

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* SPOT WAS: AP 40'E of and 220'S of
NW SE NE

AFFIDAVIT

* SPOT IS: AP 40'E & 220'S of
NW SW NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/18/2004 Signature of Operator or Agent: T.B. May Title: VICE PRESIDENT

For KCC Use ONLY	
API # 15 -	<u>051-25316-0000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. ¹ ₂
Approved by:	<u>RJP 6-24-04 / RJP 9-30-04</u>
This authorization expires:	<u>12-29-04</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Approx. 40' E of and 220' South of

Spot NW SE SW NE Sec. 6 Twp. 12 S. R. 17
3850 feet from N / S Line of Section
2270 feet from E / W Line of Section

Is SECTION _____ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ELLIS

Lease Name: SHUTTS Well #: 2-6

Field Name: Bemis Shutts

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary: 370

Ground Surface Elevation: EST 2143 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 840

Surface Pipe by Alternate: 1 2 ok per op

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NONE

Projected Total Depth: 3670

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Well Farm Pond Other HAUL

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

6 12 173