

For KCC Use:	8-25-04
Effective Date:	0-00-01
District #	
DOAD DY NO	•

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

SGA? Yes No NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well		
Must be approved by KCC five 8/26/04 month 9482 OPERATOR: License# Name: National Petroleum Reserves Inc. Address: 250 N. Rock Rd. Suite 130 ECEIVED City/State/Zip: Wichita, KS 6/206 Contact Person: T. C. Bredehoft Phone: 316 681-3515	Spot East E/2W./7 NW SE Sec. 25 Twp. 31 S. R. 12 XXXWest 1950' feet from N / X S. Line of Section 2150' feet from X E / W Line of Section is SECTION X Regular irregular? (Note: Locate well on the Section Plat on reverse side) County: Barber Lease Name: Rucker 'A' Well #: 1	
CONTRACTOR: License# 5142 KCC WICHI Name: Sterling Drilling, Co. West Drilled For: West Class: Type Equipment: XX Oil Enh Rec Infield XX Mud Rotary XX Gas Storage X Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Seismic; # of Holes Other Other	Section Sect	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Length of Conductor Pipe required: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other Elm River (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging;</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/18/04 Signature of Operator or Agent: Title: Vice-President		
For KCC Use ONLY API # 15 - OO 7 - 22850 · OO - OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt 1 s Approved by: APP8 · ZO · OY IKSP9 - 7 - OY This authorization expires: 2 · 20 · O 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	