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For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA September 1999
Form must be Typed Form must be Signed

Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled Expected Spud Date_ Sec. 11 Twp. 15 S. R. 20 OPERATOR: License#_ 6142 Name:_ _feet from S / V (circle one) Line of Section Town Oil Company Address: _ feet from (E) y (circle one) Line of Section 16205 West 287th St. is SECTION X Regular _ City/State/Zip: _Irregular? Paola, Kansas 66071 Contact Person: (Note: Locate well on the Section Flat on reverse side) Lester Town 913-294-2125 Douglas. County-Lease Name: EARLY CONTRACTOR: License#_ Company Tools Field Name: Baldwin Name: Is this a Prorated / Spaced Field? Target Formation(s): ____Squirrel Yes X No Well Drilled For: Well Class: Nearest Lease or unit boundary: ___ Equipment: X OII Enh Rec X Infield Ground Surface Elevation: Mud Rotary Gas Storage Pool Ext. Water well within one-quarter mile: Air Rotery Disposal Wildcat Public water supply well within one mile: Cable Seismic. # of Holes Depth to bottom of fresh water:___ Depth to bottom of usable water: ___ Surface Pipe by Alternale: ____1 _X_2 If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: Operator:_ Length of Conductor Pipe required: ____ Well Name: None Projected Total Depth: ____ Original Completion Date:_ 900 _Original Total Depth:_ Formation at Total Depth: _Squirrel Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Yes X No If Yes, true vertical depth:___ Well__ __ Farm Pond _ Bottom Hole Location:___ _ Other__ DWR Permit #: __ KCC DKT #:_ (Note: Apply for Permit with DWR X API WAS: 15.045-21825-0000 If Yes, proposed zone: IS: 15-045-21285-004AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. XLLLY NOTE:

1. Notify the appropriate district office prior to spuddling of well;

2. A copy of the approved hotics of intent to the state of the 2. A copy of the approved hotice of intent to drill shall be posted on each drilling rig: Request Received _ The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any tisable water to surface within 120 days of spuid I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 54 Signature of Operator or Agent: For KCC Use ONLY Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; Conductor pipe required File Completion Form ACO-1 within 120 days of spud date; Minimum surface pipe required. File acreage attribution plat according to field proration orders; 40 Notify appropriate district office 48 hours prior to workover or 9./49-antry: This authorization expires: Submit plugging report (CP-4) after plugging is completed; (This authorization void if drilling not started within 6 months of effective date.) Obtain written approval before disposing or injecting salt water. Spud date:_ Agent: