

9 -/C ///	RATION COMMISSION Form C-1 SERVATION DIVISION September 1999
District #NOTICE OF IN	Form must be Typed Form must be Signed
30A:	All blanks must be Filled
Must be approved by KCC five (5) days prior to commencing well	
Expected Spud Date September 25, 2004	Applust
Expected Spud Date	Spot East
,	SW - SE - SW Sec. 14 Twp. 3 S. R. 42 West
OPERATOR: License# 31609	430feet from S / N (circle one) Line of Section
Name: Priority Oil & Gas LLC RECEIVES	leet from E / W (circle one) Line of Section
Address: PO Box 27798 KANSAS CORPORATION COMMISS	Is SECTIONRegularIrregular?
City/State/Zip: Deriver, CO 30227-0798	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Robbie Gries JEP 13 /114	County: Cheyenne
Phone: 303-296-3435	Lease Name: Gustav Hilt Well #: 3-14
CONSERVATION DIVISION WICHITA, KS	Field Name: Cherry Creek
Name: Excell Drilling Excell Services, Inc.	Is this a Prorated / Spaced Field? Yes V No
Name:	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 feet to the South ? #36 ?
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3662 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 250'
	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 1850'
Well Name:	Ninhanan
Original Completion Date:Original Total Depth:	Formation at road pepti.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR X)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
XWAS: NE SW SE SW	11 100, proposed 2010.
IS: NW SW SESW AFF	IDAVIT
	harries of this well will accept with K.C.A. EC 404 -1
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	oh drilling rig:
2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pine as specified below shall be set	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	
 If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. 	led from below any usable water to surface within 120 days of spud
I hereby certify that the statements made herein are true and to the best of	f my knowledge and heliof
· · ·	
Date: 9-7-04 Signature of Operator or Agent:	Well Title: President
Date Orginature of operation of rigoriti	11100
	Remember to:
For KCC Use ONLY	
API # 15 - 023-20600-00-00	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 280′ feet per Alt. ① X	Notify appropriate district office 48 hours prior to workover or
Approved by: DPW 9-13-04/R3P9-14-04	re-entry;
This authorization expires: 3-13-05	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
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Spud date: Agent:	