For KCC Use:	9-19-04
Effective Date:	1-1927
District #	~~~~
CCA2 XVoc	No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

District # SGA? XYes \(\) No			ITENT TO DRILL	All	blanks must be Filled
	Must b	e approved by KCC five	(5) days prior to commencing	well	
0.07.04			AP.N/2-SE-5W-SE		East
Expected Spud Date 9-07-04		year	A Popot	Sec. 21 Twp. 27	
,,	month day	yeai			S. H West
OPERATOR: License# 33214			<u>585</u> 1955	feet from N / V feet from V E /	
Name: Ronald D. Blubaugh			Is SECTION ✓ Regular		W Line of Section
PO Box 66					
City/State/Zip: Tonkawa UK 746	:53-0066		(Note: Locate w	ell on the Section Plat on re	verse side)
Contact Person. Ronald D. Blubs	augh		County: Kingman		
Phone: 580-628-2284			Lease Name: Schwartz		Well #:1
	, /		Field Name: Wildcat		
CONTRACTOR: License# 5892 Name: Berentz Drilling Comp	eany Inc		Is this a Prorated / Spaced		Yes ✓ No
Name: Berentz Drining Comp.	arry, irro.		Target Formation(s): Missi	ssippi	
Well Drilled For:	Well Class: 7	Type Equipment:	Nearest Lease or unit boun	dary: 305	
	Infield	✓ Mud Rotary ✓	Ground Surface Elevation:		feet MSL
Enh Rec	-	Air Rotary	Water well within one-quarte		Yes √ No
Gas Storage	Pool Ext.	Cable	Public water supply well with	170	✓ Yes ✓ No
✓ OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh wa	10-1	/
Seismic;# of Holes	Other		Depth to bottom of usable		·
Other			Surface Pipe by Alternate:	1 2	234'set /
f OWWO: old well information a	is follows:		Length of Surface Pipe	Set.	/
Operator: Barnett Oil, Inc.			Length of Conductor Pipe	required: Notice	`
Well Name: #1 O'Neal			Projected Total Depth: 400		
Original Completion Date: 8-	16-76 Original	Total Depth: 4269	Formation at Total Depth:_		
			Water Source for Drilling O	l la dad	
	n wallhaman III/I		Well Farm Pon		
				d Other	
			DWR Permit #:		-1.
	NSAS CORPORATION	I COMMISSION	DWR Permit #:(Note: A	Apply for Permit with DWR	
If Yes, true vertical depth: KAN	NSAS CORPORATION		DWR Permit #:(Note: A	Apply for Permit with DWR	Yes ✓ No
	SEP 0 1	COMMISSION 2004	DWR Permit #:(Note: A	Apply for Permit with DWR	Yes ✓ No
If Yes, true vertical depth: KAN Bottom Hole Location:	NSAS CORPORATION	COMMISSION 2004 IVISION	DWR Permit #:(Note: A	Apply for Permit with DWR	Yes ✓ No
If Yes, true vertical depth: KAN Bottom Hole Location: KCC DKT #:	SEP 0 1 2 CONSERVATION D WICHITA, KS	2004 IVISION AF	DWR Permit #:(Note: / (Note: / Will Cores be taken? If Yes, proposed zone:	Apply for Permit with DWR	Yes ✓ No
If Yes, true vertical depth: KAN Bottom Hole Location: KCC DKT #: The undersigned hereby affirms	SEP 0 1 2 CONSERVATION D WICHITA, KS s that the drilling, c	2004 IVISION S AF ompletion and eventual	DWR Permit #:(Note: / (Note: / Will Cores be taken? If Yes, proposed zone:	Apply for Permit with DWR	Yes ✓ No
If Yes, true vertical depth: KAN Bottom Hole Location: KCC DKT #: The undersigned hereby affirms It is agreed that the following m	SEP 0 1 2 CONSERVATION D WICHITA, KS s that the drilling, continuum requirement	2004 IVISION AF completion and eventual ints will be met:	DWR Permit #:(Note: / (Note: / Will Cores be taken? If Yes, proposed zone:	Apply for Permit with DWR	Yes ✓ No
If Yes, true vertical depth: KAN Bottom Hole Location: KCC DKT #: The undersigned hereby affirms It is agreed that the following m 1. Notify the appropriate dis	SEP 0 1 2 CONSERVATION D WICHITA KS s that the drilling, comminimum requirement is strict office prior to describe of intent to de	ICOMMISSION 2004 IVISION S AF ompletion and eventual nts will be met: spudding of well; rill shall be posted on a	DWR Permit #:(Note: ./ Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply each drilling rig:	Apply for Permit with DWR	Yes √ No
If Yes, true vertical depth: KAN Bottom Hole Location: KCC DKT #: The undersigned hereby affirms It is agreed that the following m 1. Notify the appropriate dis 2. A copy of the approved r 3. The minimum amount of	SEP 0 1 2 CONSERVATION D WICHITA, KS s that the drilling, comminimum requirements strict office prior to	ICOMMISSION 2004 IVISION S AF ompletion and eventual nts will be met: spudding of well; rill shall be posted on a	DWR Permit #:(Note: (Note: Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply each drilling rig; set by circulating cement to the	Apply for Permit with DWR	Yes √ No
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If Yes, true vertical depth: KAN Bottom Hole Location: KCC DKT #: The undersigned hereby affirms It is agreed that the following m 1. Notify the appropriate dis 2. A copy of the approved r 3. The minimum amount of through all unconsolidate 4. If the well is dry hole and	SEP U 1 2 CONSERVATION D WICHITA, KS s that the drilling, co- ninimum requirement strict office <i>prior</i> to notice of intent to di surface pipe as sp ed materials plus a	ICOMMISSION 2004 IVISION S AF ompletion and eventual ints will be met: I spudding of well; I shall be posted on expecified below shall be minimum of 20 feet into en the operator and the	DWR Permit #:	Apply for Permit with DWR [with K.S.A. 55 et. seq. top; in all cases surface	Yes √No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kingman
Operator: Ronald D. Blubaugh	585 feet from N / S Line of Section
Lease: Schwartz	1955 feet from 🗸 E / D W Line of Section
Well Number: 1 Field: Wildcat	Sec. 21 Twp. 27 S. R. 7 ☐ East ✓ Wes
Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 	 RECEIVED KANSAS CORPORATION COMMISSION
	SEP 0 1 2004
	CONSERVATION ON ISSUE WACHEN, KIS
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	EXAMPLE
	1980
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·	
:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 13, 2004

Mr. Ronald D. Blubaugh Ronald D. Blubaugh PO Box 66 Tonkawa, OK 74653-0066

Re: Drilling Pit Application

Schwartz Well No. 1 SE/4 Sec. 21-27S-07W Kingman County, Kansas

Dear Mr. Blubaugh:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Havnes

Environmental Protection and Remediation Department

cc: Doug Louis