## CORRECTED

For KCC Use:	9.14.04
Effective Date:	
District #	
SGA? TYPES	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	All blanks must be F	illed
Must be approved by KCC five	e (5) days prior to commencing well	
Contember 12, 2004	Aps/2 SE NW	
Expected Spud Date September 12, 2004	Spot  ▼] E	
month day year	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Vest
DPERATOR: License#	2,060 FWL feet from R / V S Line of Section	
lame: Blue Jay Operating LLC	Took from E. E. F. Eme of occurrent	
4916 Camp Bowie	is SECTION RegularIrregular?	
City/State/Zip: Fort Worth, Texas 76107	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Terence L. Goodell	County: Wilson	MARKET TABLET TO
Phone: (231) 392-1224	Lease Name: Willard Well #: A-2	
33072	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072 lame: Wellrefined Drilling Co., Inc.	Is this a Prorated / Spaced Field?	_1 <b>v</b> o
lame: Wellielined Drining Co., inc.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 feet	MCI
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 936 feet feet  Water well within one-guarter mile: Yes   Yes   Yes   ✓	¬ •
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	772131 7737 7737 7737 7737 7737 7737 773	= -
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100+	71.40
Seismic; # of Holes Other	Depth to bottom of tresh water: 200+	
Other		
* **	Surface Pipe by Alternate: 1 2 2 2 Length of Surface Pipe Planned to be set: 20 Feet Minimum	
f OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 1350 Feet	WALLAND OF
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	- contractions -
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
Lance Control	· · · · · · · · · · · · · · · · · · ·	and the same
f Yes, true vertical depth: RECEIVED	- DWR Permit #:	
f Yes, true vertical depth: RECEIVED  Bottom Hole Location: KANSAS CORPORATION COMMISSION:	DWR Permit #:(Note: Apply for Permit with DWR)	No.
f Yes, true vertical depth: RECEIVED  Bottom Hole Location: KANSAS CORPORATION COMMISSION:	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes proposed zone:	
RECEIVED  Sottom Hole Location: KANSAS CORPORATION COMMISSION:  KCC DKT #:  WAS: 330'FSL, 2310'FuSEP 0 9 2004	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes proposed zone:	
Set Se Se Conservation privision AFI	DWR Permit #:  (Note: Apply for Permit with DWR □)  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT IS: 3030 FSL, 2066 FWANSAS CORPOR	
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From KCC Use ONLY  API # 15 - Conductor pipe required  Minimum supage pipe required  Mark Corporation Commission  RECEIVED  KANSAS CORPORATION COMMISSION  AFI  CONSERVATION  AFI  CONSERVATION COMMISSION  AFI  CONSERVATION COMMISSION  AF	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  Plugging of this well will comply with K.S.A. 55 et. seq.  At \$12.5E NW  SEP 1  Pach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  In district office on plug length and placement is necessary prior to plugging and plugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date er #133,891-C, which applies to the KCC District 3 area, alternate II ceme all be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title: Landman/Agent  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	EIVED ATION COMMISS 7 2004 ION DIVISION TA, KS Pag; Inting
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RECEIVED  Bottom Hole Location:  KANSAS CORPORATION COMMISSION:  KCC DKT #:  WAS: 330 FSL, 2310 FWSEP 0 9 2004  SE SE SW CONSERVATION DIVISION  The undersigned hereby affirms that the dring Hitapresection and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -  Conductor pipe required  Minimum surface pipe required  Approved by This authorization expires: 3 9 - 0 5 1 7 - 0	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  Plugging of this well will comply with K.S.A. 55 et. seq.  At \$12.5E NW  SEP 1  Pach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  In district office on plug length and placement is necessary prior to plugging and plugged or production casing is cemented in;  Sented from below any usable water to surface within 120 days of spud date and be plugged. In all cases, NOTIFY district office prior to any cementing of the plugged. In all cases, NOTIFY district office prior to any cementing of the plugged.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	EIVED ATION COMMISS 7 2004 ION DIVISION TA, KS p.g; Inting
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RECEIVED  Bottom Hole Location:  KANSAS CORPORATION COMMISSION:  KCC DKT #:  WAS: 330 FSL, 2310 FWSEP 0 9 2004  SE SE SW CONSERVATION DIVISION  The undersigned hereby affirms that the dring Hitapresection and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -  Conductor pipe required  Minimum surface pipe required  Approved by This authorization expires: 3 9 - 0 5 1 7 - 0	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT IS'. 3030 FSL, 2006 KANSAS CORPOR  Plugging of this well will comply with K.S.A. 55 et. seq.  A S L S E NW SEP  Beach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be plugged or production casing is cemented in;  and district office on plug length and placement is necessary prior to plugging lugged or production casing is cemented in;  and the underlying formation.  In all cases, NOTIFY district office prior to any cementing of the plugged. In all cases, NOTIFY district office prior to any cementing of the plugged.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	EIVED ATION COMMISSI 7 2004 ION DIVISION TA, KS Dig; Inting

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson  3,030 FSL feet from N///S Line of Section
Operator: Blue Jay Operating LLC	3,030 FSL feet from N/ S Line of Section
Lease: Willard	2,060 FWL feet from E / V W Line of Section
Well Number: A-2	Sec. 1 Twp. 30 S. R. 14E   ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
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	PLAT SEP 1 7 2004
· ·	tributable acreage for prorated or spaced wells.)
	arest lease or unit boundary line.)  CONSERVATION DIVISION
7305	WICHITA, KS
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<b>≫</b>	[T] EXAMPLE
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2310	
9	
330	
	SEWARD CO.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).