	First
For KCC Use: 821.04 NOTICE OF IN	TENT TO DRILL  Solution COMMISSION  CORRECTED  Form C-1  Form C-1  Form C-1  Form C-1  Form must be Typed  Form must be Signed  All blanks must be Filled
Expected Spud Date AUG 26 2004 month day year	SpotEast
OPERATOR: License # 04824  Name: PIONEER NATURAL RESOURCES USA, INC.  Address: 5205 N. O'CONNOR BLVD ROOM 1344  City/State/Zip: IRVING, TEXAS 75039  Contact Person: LINDA KELLY  Phone: 972-969-3946  CONTRACTOR: License #: WILL ADVISE ON ACO-1  Name:	feet from N/S X Line of Section  1250
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1250 ' Ground Surface Elevation: 3004.74 feet MSL Water well within one-quarter mile: yes X no
Gas	Public water supply within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Length of Surface Pipe Planned to be set:
Well Name:	Length of Conductor pipe required: \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\
Original Completion Date: Original Total Depth	Formation at Total Depth: COUNCIL GROVE
Directional, Deviated or Horizontal wellbore RECEIVED Yes X No If yes, true vertical depth:  Bottom Hole Location	Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:
KCC DKT# JUN 2 8 2004	(Note: Apply for Permit with DWR )
	Will Cores Be Taken?: Yes X No If yes, proposed zone:  FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55- 101 et, seq.

It is agreed that the following minimum requirements will be met:

\*Projected TE WAS: 3200 IS: 3275'

- Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set 3. through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4.
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge, and belief. JUNE 24, 2004 Date:\_ Signature of Operator or Agent: ENGINEERING TECH For KCC Use ONLY Remember to:

API # 15- ()(a Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: \_ Agent

File Drill Pit Application (form CDP-1) with Intent to Drill:

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If permit has expired (See: authorized expiration date) please aback the bey below

	w and return to the address below
Well Not Drilled - Permit Expired	
Signature of Operator or Agent:	