

CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 8-21-04
Effective Date: 8-21-04
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date AUG 26 2004
month day year

Spot NE/4 NE/4 NE/4 Sec 9 Twp 30 S. R. 37 East West

OPERATOR: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD. - ROOM 1344
City/State/Zip: IRVING, TEXAS 75039
Contact Person: LINDA KELLY
Phone: 972-969-3946

330 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: GRANT
Lease Name: TUTTLE Well #: 3-9R

Field Name: HUGOTON

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): CHASE

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 3093.60 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 540

Depth to bottom of usable water: 580

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 600' MIN

Length of Conductor pipe required: NONE

Projected Total Depth: 300' 295' 3150'

Formation at Total Depth: CHASE

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken? Yes No

If yes, proposed zone: _____

CONTRACTOR: License #: WILL ADVISE ON ACO-1
Name: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-----------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | | |
| <input checked="" type="checkbox"/> Other <u>REPLACEMENT HUGOTON WELL</u> | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: RECEIVED

Bottom Hole Location KANSAS CORPORATION COMMISSION

KCC DKT # _____

JUN 28 2004

← * PROJECTED TD

WAS = 3200 IS = 2930' CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JUNE 23, 2004 Signature of Operator or Agent: Linda Kelly Title: ENGINEERING TECH

For KCC Use ONLY
API # 15- 067-21588-0000
Conductor pipe required NONE feet
Minimum surface pipe required 600 feet per AL 1
Approved by: RJPB-16-04 / RJPB-19-04 / 9-20-04
This authorization expires: 2-16-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below
- Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

9-30-04

RECEIVED

AUG 19 2004

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

CORRECTED PROJECTED TD
Project Lead Kelly, Pioneer Natural Resources