For KCC		9.14.04			
District #		3)		
SGA?	Yes	☐ No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1

NOTICE OF INTENT TO DRILL

U	1007
	Form must be Typed
	Form must be Signed
All	blanks must be Filled

	re (5) days prior to commencing well All blanks must be Filled
	AP 80' E of
Expected Spud Date September 12, 2004	Spot ✓ East
month day year	SE SW Sec. 1 Twp. 30 S. R. 14E West
PERATOR: License# 33342	330 FSL feet from N / S Line of Section
lame: Blue Jay Operating LLC	2.060 FWLieet fromE / V W Line of Section
ddress, 4916 Camp Bowie	Is SECTION Regular Irregular?
ity/State/Zip: Fort Worth, Texas 76107	
ontact Person: Terence L. Goodell	(Note: Locate well on the Section Plat on reverse side) County: Wilson
none: (231) 392-1224	Lease Name: Willard Well #: A-2
	Field Name: Cherokee Basin Coal Gas Area
ONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Ime: Wellrefined Drilling Co., Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 feet
	Ground Surface Elevation: 936 feetfeet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes √Nov
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 100+
Seismic:# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 Feet Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350 Feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes ✓ No	Weil ✓ Farm Pond Other
Yes, true vertical depth: RECEIVED	DWR Permit #:
ottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR 🗍)
SEP 0 9 2004	Will Cores be taken? ☐ Yes ✓ No
JEP 0 J 2004	If Yes, proposed zone:
CONSERVATION DEVICES AF	FIDAVIT
he undersigned hereby affirms that the driNIGHEANISIEtion and eventual	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seg.
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** WAS: 330 FSL, 2310 FWL, SE SESW RECEIVED KANSAS CORPORATION COMMISSION SEP 2 1 2004

SIZ SE SW

CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

330 FSL

Location of Well: County: Wilson

SEP 2 1 2004

CONSERVATION DIVISION If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a privited in a provided in a field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

		y Operating L	LU			<u>330_l</u>	<u>-SL</u>	feet from N/ / S Line of Section
Lease: Willard			2.060	2.060 FWL feet from E / V W Line of Section				
Well Num	ber: A-2					Sec. 1	Two	b. 30 S. R. 14E East Wes
Field: Ch	erokee E	Basin Coal G	as Area					U Cast Wes
Number e	• Aaraa a	ttributable to	40			ls Section	√ R	egular or Irregular
	D / OTD	of acreage: _	SE	- SE	SW			
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		(SI	now location	on of the	well and shade a		for prora	ated or spaced wells.)
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

API No. 15 -

Operator: Blue Jay Operating LLC

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).