

For KCC Use: 3-28-04  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

**PERMIT EXTENSION**  
 KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1  
 December 2002

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 04 30 2004  
 month day year

Spot NE/4 1250 feet from  N /  S Line of Section  
1250 feet from  E /  W Line of Section  
 Is SECTION \_\_\_\_\_ Regular \_\_\_\_\_ Irregular?  
 County: Hamilton  
 Lease Name: Betty Well #: 1  
 Field Name: Bradshaw  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Winfield  
 Nearest Lease or unit boundary: 1250  
 Ground Surface Elevation: 3419.4 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 200 180  
 Depth to bottom of usable water: 1000 1060  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200  
 Length of Conductor Pipe required: NONE  
 Projected Total Depth: 2700  
 Formation at Total Depth: Winfield  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other X ?  
 DWR Permit #: \_\_\_\_\_  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

OPERATOR: License# 4894  
 Name: Horseshoe Operating, Inc.  
 Address: 500 W. Texas, Suite 1190  
 City/State/Zip: Midland, Tx 79701  
 Contact Person: S. L. Burns  
 Phone: 432 683 1448

CONTRACTOR: License# Advise on ACO-1  
 Name: MUST BE LICENSED WITH KCC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Permit Extension Request Received 9/22/04

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/18/2004 Signature of Operator or Agent: [Signature] Title: Vice President

**For KCC Use ONLY**  
 API # 15 - 075-20812-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. + (2)  
 Approved by: RJP 3-23-04 / RJP 9-22-04  
 This authorization expires: 9-23-04 / 3-23-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9  
23  
1/04

Attached Survey