For KCC Use: Effective Date:	8-29-04	
District #	3	
SGA? XYes	No No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CORRECTED

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	Dece	mber	2002
Form	n must	be T	yped
Form	must t	e Si	gned
All blanks	must	be F	illed

Expected Spud Date September 15 2004	Spot X East
month day year	nw4 - nw4 - nw4 Sec. 29 Twp. 22Ss. R. 14 West
OPERATOR: License# 33453	1330N/990S feet from X 10 / HS Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 10 / X 10 Line of Section Police  1330N/990S feet from X 10 / X 1
Name: Stephen C. Jones	2410E/330H feet from E / XW Line of Section Plat
Address: 2733 E. 51st Street #200	Is SECTIONRegularIrregular?
City/State/Zip: Tulsa, Ok. 74105	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Stephen C. Jones	County: Coffey
Phone: 918-743-0300	Lease Name: Beyer Well #: 1
CONTRACTOR: License# 33081	Field Name: Wildcat
Name: Blue Ribbon Drilling	Is this a Prorated / Spaced Field?
Name. ASTACLARIDOON DITTING	Target Formation(s): Mississipian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330N/330W
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1190 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
CWWO Disposal X Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100ft
Other	Depth to bottom of usable water: 200ft.
	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40ft
Operator:	Length of Conductor Pipe required:
Well Name:	→ Projected Total Depth:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississipian
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other air
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
AUG 2 3 2004	Will Cores be taken?
LCOO MUOLUTA	If Yes, proposed zone:
KCC WICHITA	If Yes, proposed zone:
Arr	If Yes, proposed zone:
KCC WICHITA  AFF  The undersigned hereby affirms that the drilling, completion and eventual p  It is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
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