

**CORRECTED**

For KCC Use: 9.20-04  
Effective Date: \_\_\_\_\_  
District #: 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 1, 2004  
month day year

Spot C Ap 140'S + 75' E of  
ne nw Sec. 18 Twp. 30 S. R. 18  East  West  
800 feet from  N /  S Line of Section  
1980 20SS feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33344 12/30/04  
Name: Quest Cherokee, LLC  
Address: P. O. Box 100  
City/State/Zip: Benedict, Ks 66714  
Contact Person: Doug Lamb  
Phone: 620-698-2250

(Note: Locate well on the Section Plat on reverse side)  
County: Neosho  
Lease Name: Thornton, Frances E Well #: 18-1  
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by KCC  
Name: Will Advise on ACO -1

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Arbuckle Dolomite

- Well Drilled For: Well Class: Type Equipment:
- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil                 | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary            |
| <input checked="" type="checkbox"/> Gas      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO                | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other               |                                   |   |  |

Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 1042 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 100 f  
Depth to bottom of usable water: 200 f  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: SEP 15 2004

Length of Surface Pipe Planned to be set: 25  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 1500  
Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:  
 Well  Farm Pond Other Air  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

\* WAS: 1980 FWL IS 20SS FWL

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9/14/04 Signature of Operator or Agent: Richard Martin Title: Engineering Manager

**For KCC Use ONLY**  
API # 15 - 133-26172-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. + (2)  
Approved by: RJP 9.15.04 / RJP 9.27.04  
This authorization expires: 3.15.05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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18E