

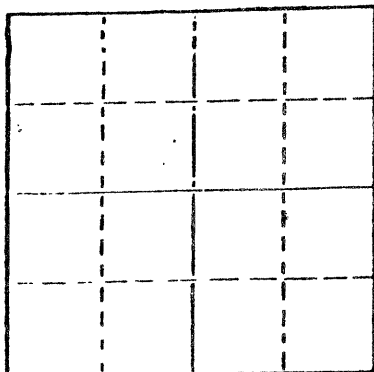
15-153-20150-00-00

FORM CP-4

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plot

Rawlins County. Sec. 13 Twp. 2 Rge. 36E/W  
Location as "NE/CNW1SW1" or footage from lines  
SE NE SW  
Lease Owner A. L. Abercrombie, Inc.  
Lease Name Frisbie #1 Well No. \_\_\_\_\_  
Office Address Great Bend, Kansas 67530  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 8/21/78 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 8/24/78 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_  
depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4535  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	315	none
				5 1/2"	4534	1621

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each-plug set.

Checked hole and sanded to 4425', ran 5 sacks cement. Shot pipe at 3015', 2528', 2200',  
2005', 1840', 1712', 1613', pulled 50 joints. Squeezed hole with 3 sacks hulls, 70 sacks  
cement and 30 sacks gel. Released plug and displaced with 60 sacks 50/50 pozmix, 6% gel.

PLUGGING COMPLETE.

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SEP 01 1978

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas

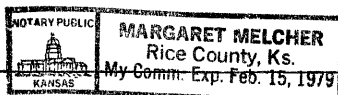
STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of August, 1978

My commission expires



Margaret Melcher  
Notary Public.

# KANSAS DRILLERS LOG

API No. 15 — 153 — 20,150 — 00-00  
County Number

Operator

A. L. Abercrombie, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

Frisbie

Footage Location

1650 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor

Abercrombie Drlg., Inc

Geologist

Orlin R. Phelps

Spud Date

February 25, 1973

Total Depth

4535

P.B.T.D.

4511

Date Completed

May 19, 1973

Oil Purchaser

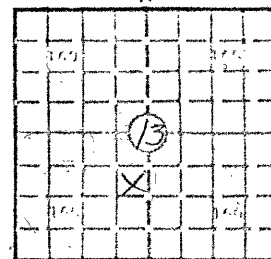
Koch

S. 13 T. 2S R. 36 E W

Loc. C SE NE SW

County Rawlins

640 Acres  
N



Locate well correctly

Elev.: Gr. 3298'

DF 3304' KB 3305'

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12½"	8-5/8"	28#	315'	Portland	200	
Production String	7-7/8"	5½"	Used	4534'	50-50 Posmix Common	75 100	2% gel, 12#gil/sx. 10% salt, 1% ca.cl., 7# friction reducer

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4448-4452
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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AUG 11 1978

8-11-78

## INITIAL PRODUCTION

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
5-19-73		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	152 bbls.	--- MCF	None bbls.	--- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
			4448-4452		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. L. Abercrombie, Inc.		15-153-20150-00-00		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Frisbie			oil	
S _____ T _____ R _____ E _____ W _____					
<b>WELL LOG</b>				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1 (4095-4180) 30" - 45" - 30" - 45". Rec. 40' mud. IFP 74#, IBHP 1259#, FFP 84#, FBHP 1154#.				<u>E. LOG TOPS</u> Anhydrite B/Anhydrite Oread Heebner Lansing B/K.C. ELTD	3177 3214 4143 4188 4243 4530 4536
DST #2 (4212-4270) 30" - 45" - 30" - 45". Rec. 10' mud. IFP 11#, IBHP 95#, FFP 15#, FBHP 21#. BHT 143°.					
DST #3 (4310-4320) 30" - 45" - 30" - 60". Rec. 120' oil (20°), 60' hocm, 60' socm, 360' sli. oc mdy wtr, and 2160' salt water. IFP 212#, IBHP 1364# FFP 1364#, FBHP 1364#. BHT 145°.					
DST #4 (4329-4378) 30" - 45" - 30" - 60". Rec. 3000' salt water. IFP 381# IBHP 1374#, FFP 1374#, FBHP 1374#.					
DST #5 (4384-4415) 30" - 30" - 30" - 30". Rec. 30' mud. IFP 42#, IBHP 644#, FFP 53#, FBHP 768#.					
DST #6 (4419-4535) 30" - 45" - 90" - 60". Rec. 210' GIP, 960' oil, 240' mdy oil. IFP 95#, IBHP 1452#, FFP 498# FBHP 1427#. BHT 149°.					
<div style="display: flex; justify-content: space-between;"> <div> <p>USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.</p> </div> <div style="text-align: right;"> <p><b>RECEIVED</b>  STATE CORPORATION COMMISSION    AUG 11 1978    CONSERVATION DIVISION  Wichita, Kansas    8-11-78</p> </div> </div>					
Date Received	<div style="text-align: right;"> <p><i>Jerry A. Langrehr</i>  Jerry A. Langrehr Signature  Vice President    May 25, 1973  Date</p> </div>				