STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely			_		10	0 - 04-				
Make Required Affidavit	emperation recommendation control of the control of	Rawlins				2 Rge. 36E/W				
Mail or Deliver Report to	Locatio	on as "NE	/CNWASWA	or foota	ge from li	ines				
Conservation Division State Corporation Comm.	Lease	SE NE			CANADA MARIE COMO MONTO DE CANADA AND MARIE AND	м. Этом объекторы в нашего медутительного и техня в том объекторы объекторы объекторы от податительных рассии объекторы.				
245 North Water	Lease N			ercrombie	Inc.	ell No.				
Wichita, KS 67202		***************************************		#1 Vanga	A STATE OF THE PARTY OF THE PAR	STT 140 *				
The state of the s				end, Kansas		Dry Hole)				
	Charact	er or we	LT (COmp.	ieteu as o	ii, das oi	Dry note)				
	Th. A. 717	77 7								
	Date Well completed 19 Application for plugging filed 19									
		Application for plugging filed 19 Application for plugging approved 19								
	Plugging commenced 8/21/78 19 Plugging completed 8/24/78 19 Reason for abandonment of well or producing formation depleted. If a producing well is abandoned, date of last production									
Landa and Landa and Abree	Was per	mission o	obtained	from the	Conservati	on Division or				
Locate well correctly on above Section Fist	its age	ents befor	re plugg:	ing was co	mmenced?	yes				
Name of Conservation Agent who s				well Ba	lthazor	austalikki 1990-us kun unsangana sa 664 Propose dan samun 1990-1990-us in Gan Arrillo Arbeitga, sympos et dika nyanasirinda				
Producing formation		oth to to			_Total Der	oth of Well 4535				
Show depth and thickness of all	water, oil	and gas	formation	ons.						
OTT CAG OR WAMER RECORDS										
OIL, GAS OR WATER RECORDS						CASING RECORD				
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT				
				8-5/8	315	none				
				5\frac{1}{2}!!	4534	1621				
	, and the second	-								
Describe in detail the manner	e in which	the well	wae nlu	indi	cating who	ere the mud fluid				
Checked hole and sanded to 442 2005, 1840, 1712, 1613, pu	s set	sacks cem	ent. Sh ueezed h	ot pipe at ole with 3	dacks hul	feet to 528, 2200, Ls, 70 sacks mix, 6% gel.				
cement and 30 sacks gel. Rele	ased prug	and disbr	aced with	n oo sacks	50/ 50 poz	mrx on ger.				
PLUGGING COMPLETE.	n Managaran (1997) and the state of the stat	The fact of the second			The conference of the conferen	placed processes and the transfer of the contract of the contr				
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				The Miles and the second secon	STATE CORPO	DRATION COMMISSION				
		4			05	D 0 4 4070				
(If additional de	escription	is neces	sary, us	e BACK of	this sheet	E) U 1 1970 / n C				
Name of Plugging Contractor	KELSO C	ASING PUI	LING			9~1-10				
	CHASE.	KANSAS				VATION DIVISION				
	orași filorită a un al anti din artici (1000) de antiga a un antiga de antiga (1000) de ant			errindige , , , , <u>, , , , , , , , , , , , , , ,</u>	and the second s	Company Assessed Professional P				
STATE OF KANSA	S COUN	TY OF R	ICE		,	ss.				
	R. DARRELL	KELSO	(emplo	yee of own	ner) or (o	wner or operator)				
of the above-described well, bei the facts, statements, and matte as filed and that the same are t	rs herein	contained		log of th						
	(Sign	nature) /	NAL		1//_	•				
			CHAS	E, KANSAS		hang gap, and a sugar gap and the configuration and the configuration of				
		Married Services			ddress)					
SUBSCRIBED AND SWORN TO bef				,						
•	ore me thi	s <u>30th</u>	day	of Augu	ıst	, 1978				
	ore me thi	s <u>30th</u>	day	Band College Control College C	1	, 1978				
NOTARY PUBLI	en la company de la company		day	Band College Control College C	t Dnes	Cher!				
My commission expires	NATURAL BURNESS OF SPARE	ELCHER	day	Band College Control College C	t Dnes	, 1978 Cher tary Public.				

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RS LOG	-		٠		s. 13 r.	2S R. 36 K		
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153		150 -00			Loc. C S	E NE SW		
County	N	lumber	- Ann ad Margarithman Spinosoft serve subdity of the Assessable services		County Raw	lins		
crombio T	n o	•	•	,		640 Acres N		
crombre, r	nc.	Angen og så farme blikken en et til v			1			
	chita. K	Kansas 67	202			N. F. F.		
Well No. Lease Name								
Fris	Die			MATERIAL PROPERTY OF THE PROPE		+0++-		
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73	1"			•	DF 3304'	KB 3300.		
			DECORD.					
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s set — surface,	intermediate	e, production, el	łc.					
Size hole drilled	Size casing s	et Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
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12눟''	8-5/8'	28#	315'	Portland	200			
	F1		1504	1		2% gel, 12#gil/		
ing 7-7/8!!	5호''	Used	4534	Common	100	10%salt, 1% ca.		
						7# friction red		
				 				
LINER RECOF	RD.			PER	FORATION RECO	RD		
Bottom, ft.			per ft.	Size & type	Depth interval			
			4		Jet	4448-4452		
TUBING PECC	RD							
secting depth	Packe	s ser at						
	CID FRAC	TURE SHOT	CEMENT SO	UFFZE BECOPD				
					**.	epth interval treated		
Amount and kind of material used					petu interval Heated			
						RECEIVED		
				Y		II. COMMISSION		
	•					4-1070		
	* * 1		7.		AUG I	1 1910 8-11-78		
	and the second s	estados de cuertos de la compansión de la constitución de la constitución de la constitución de la constitución	APT 193 THE BEST OF THE STREET ST		CONSERVATION			
		INITIAL PR	CODUCTION		Wichita, F			
	Produc	ing method (flow	/ing, pumping, c	jas lift, etc.)	Have gain connection and group and group and the second section of the second section and sec			
103		Pumping		137		ar all making		
Oil	152	Gas		Water		os-oil ratio		
4	1.74	bbls.		MCF Producing in	one bbls.	CFPB		
, used on lease or s		•	*	1 Todating it				
, used on lease or s		, ,		1	3-4452			
	Center, Willes Lease Name Fris (N) (S) line Drlg., In. 5, 1973 73 73 73 75 set—surface, Size hole drilled 12½" ing 7-7/8" LINER RECOFF Cottom, ft. TUBING RECOFF Setting depth A Amount	County County	County Number Crombie, Inc. Conter, Wichita, Kansas, 67 Leasa Name Frisbie (N) (s) line 2310 feet Geologist Drlg., Inc Orlin R. Total Depth 4535 Oil Purchaser Koch CASING Size hole drilled Size casing set (in 0.D.) 12½" 8-5/8" 28# ing 7-7/8" Size hole drilled County County Number County Number Ransas, 67 Geologist Orlin R. Total Depth 4535 Oil Purchaser Koch CASING Size hole drilled Size casing set (in 0.D.) 12½" 8-5/8" 128# Ing 7-7/8" Socks cement TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, Amount and kind of material used INITIAL PR Producing method (flow Pumping	County Number Crombie, Inc. Conter, Wichita, Kansas 67202 Lease Nome Frisbie IN) (S) line 2310 feet from (N) (W) Geologist Drlg., Inc Total Depth P.B.T.D. 5, 1973 4535 CASING RECORD Set—surface, intermediate, production, etc. Size hole drilled Size casing set (in 0.D.) set (in 0.D.) Size hole drilled Size casing set Weight lbs/fft, Setting depth 12½" 8-5/8" 28# 315' LINER RECORD Sottom, ft. Socks cement ACID, FRACTURE, SHOT, CEMENT SQ Amount and kind of material used INITIAL PRODUCTION Producing method (flowing, pumping, so Pumping) Producing method (flowing, pumping, so Pumping)	County Number Crombie, Inc. Center Wichita, Kansas 67202 Lease Name Frisbie IN) (s) time 2310 feet from (N) (w) time Geologist Orlin R. Phelps Total Depth P.B.T.D. 4535 4511 Oil Purchaser Koch CASING RECORD Is set—surface, intermediate, production, etc. Size hole drilled Size cessing set (in 0.0.) 12½" 8-5/8" 28# 315' Portland 12½" 8-5/8" 128# 315' Portland 12½" 8-5/8" 128# 315' Common LINER RECORD Dettom, ft. Socks cement Shots per ft. 4 TUBING RECORD Setting depth Packer set ot ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used INITIAL PRODUCTION Producing method (flowing, pumping, gos lift, etc.) Pumping	County Number Crombie, Inc. Conter, Wichita, Kansas 67202 Lease Name Frisbie IN (s) line 2310 feet from (b) (w) line Geologist Drlg., Inc Orlin R. Phelps Total Depth F.B.T.D. Geologist CASING RECORD In set—surface, intermediate, production, etc. Size hole drilled Size cosing set weight lbs/fr. Size hole drilled Size cosing set weight lbs/fr. Setting depth Type cement Socks 12½" 8-5/8" 28# 315' Portland 200 Total Depth Following from the set of type Jet TUBING RECORD LINER RECORD Amount and kind of material used INITIAL PRODUCTION Producing method (flowing, pumping, ges lift, etc.) Pumping Producing method (flowing, pumping, ges lift, etc.) Pumping		

C-10-1972

15-153-20150-00-001 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator A. L. Abercrombie, Inc. Well No. Lease Name 1 Frisbie oil E W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH DST #1 (4095-4180) 30" - 45" - 30" -E. LOG TOPS 45". Rec. 40' mud. IFP 74#, IBHP Anhydrite 317.7 1259#, FFP 84#, FBHP 1154#. B/Anhydrite 3214 4143 Oread DST #2 (4212-4270) 30" - 45" - 30" -Heebner 4188 45". Rec. 10' mud. IFP 11#, IBHP Lansing 4243 95#, FFP 15#, FBHP 21#. BHT 143°. B/K.C. 4530 ELTD 4536 DST #3 (4310-4320) 30" - 45" - 30" -60". Rec. 120' oil (20°), 60' hocm, 60' socm, 360' sli. oc mdy wtr, and 2160' salt water. IFP 212#, IBHP 1364# FFP 1364#, FBHP 1364#. BHT 145°. DST #4 (4329-4378) 30" - 45" - 30" -60". Rec. 3000' salt water. IFP 381# IBHP 1374#, FFP 1374#, FBHP 1374#. DST #5 (4384-4415) 30" - 30" - 30" -30". Rec. 30' mud. IFP 42#, IBHP 644#, FFP 53#, FBHP 768#. DST #6 (4419-4535) 30" - 45" - 90" -60". Rec. 210' GIP, 960' oil, 240' RECEIVED mdy oil. IFP 95#, IBHP 1452#, FFP 498# STATE CCRPORATION COMMISSION FBHP 1427#. BHT 149°. AUG 1 1 1978 CONSERVATION DIVISION Wiellita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Vice Président May 25, 1973

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Date