

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9410 EXPIRATION DATE \_\_\_\_\_

OPERATOR Trans-Western Petroleum, Inc. API NO. 15-153-20, 424-00-00

ADDRESS 1615 California Street, Suite 704 COUNTY Rawlins

Denver, Co. 80202 FIELD Burntwood

\*\* CONTACT PERSON Douglas J. Isern PROD. FORMATION None

PHONE (303) 825-1625 N/A Indicate if new pay.

PURCHASER N/A LEASE Frisbie

ADDRESS \_\_\_\_\_ WELL NO. 1-1

WELL LOCATION 150' E of NE NW

DRILLING CONTRACTOR Stoepfelwerth Drilling, Inc. Ft. from \_\_\_\_\_ Line and

ADDRESS P.O. Box 978 Ft. from \_\_\_\_\_ Line of

McCook, Ne. 69001 the (Qtr.) SEC 1 TWP 2 RGE 36 (W.)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4510' PBTD \_\_\_\_\_

SPUD DATE 062481 DATE COMPLETED 070581

ELEV: GR 3263 DF 3266 KB 3268

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 537' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Douglas J. Isern, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June, 19 84.

Andrea A. Drea  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 062684

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION  
RECEIVED  
JUN 18 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
6-18-84

Side TWO

OPERATOR Trans-Western Petroleum LEASE NAME Erisbie SEC 1 TWP 2 RGE 36 (E)

WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Anhydrite	3154'	3186'		
Topeka	3989'			
Oread	4106'			
Lansing A	4216'			
" B	4272'			
" C	4330'			
" D	4375'			
" E	4417'			
" F	4452'			
Base of Kansas City	4486'			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

**Perforations**