

RECEIVED  
APR 12 2004  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15- 187-00141-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 12/08/54

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952 6/04

Address: P. O. BOX 3092, WL1, RM 3.201 (Owner/Company Name) City: HOUSTON (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-2052

Lease: VATH Well #: 1 Sec. 1 Twp. 27S R. 40W  East  West

NE NE SW KCC cap well GPS'd. 8-18-04  
NW NW NW NW Spot Location 0000 County STANTON  
2507 S  
150 N Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)  
2690 E  
150 W Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4" Set at: 523' Cemented with: 420 Sacks

Production Casing Size: 7" Set at: 2334' Cemented with: 575 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5 1/2" SLOTTED LINER FROM 2325' TO 2419'

Elevation: 3272 ( G.L.  K.B.) T.D. 2419' P.B.T.D. \_\_\_\_\_ Anhydrite Depth \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

SUE SELLERS Phone: 281 366-2052

Address: P. O. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License # 99997  
(Company Name) (Contractor's)

Address \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 04/07/04 Authorized Operator / Agent: Sue Sellers  
(Signature)

Plugging Application  
Vath 1 – Abandonment  
Section 1, T27S, R40W  
Stanton County, Kansas

The application attached is to abandon the Vath 1. BP America Production Company is abandoning this well since it is uneconomic to operate. It is doubtful that commercial production can be restored from the well.

RECEIVED  
APR 12 2004  
KCC WICHITA

**Plugging Procedure for the Vath 1  
Section 1 T27S R40W  
Stanton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Brent Nickel (BP representative) and Jim Holland (KCC) on March 11, 2004.

**Procedure:**

1. Pump 75 sks 60/40 POZ cement w/ 6% gel mixed @13.1 #/gal down 7" csg w/ 7 sks of cottonseed hulls added to slurry.
2. Pump 465 sks 60/40 POZ cement w/ 6% gel mixed @ 13.1 #/gal. down 7" csg or until 500 psi is reached.
3. Pump 50 sks 60/40 POZ cement w/ 6% gel mixed @ 13.1 #/gal. down 10 3/4" X 7" annulus. or until 500 psi is reached.
4. Cut csg off at 5' below ground level. Cap csg.
5. Restore location.

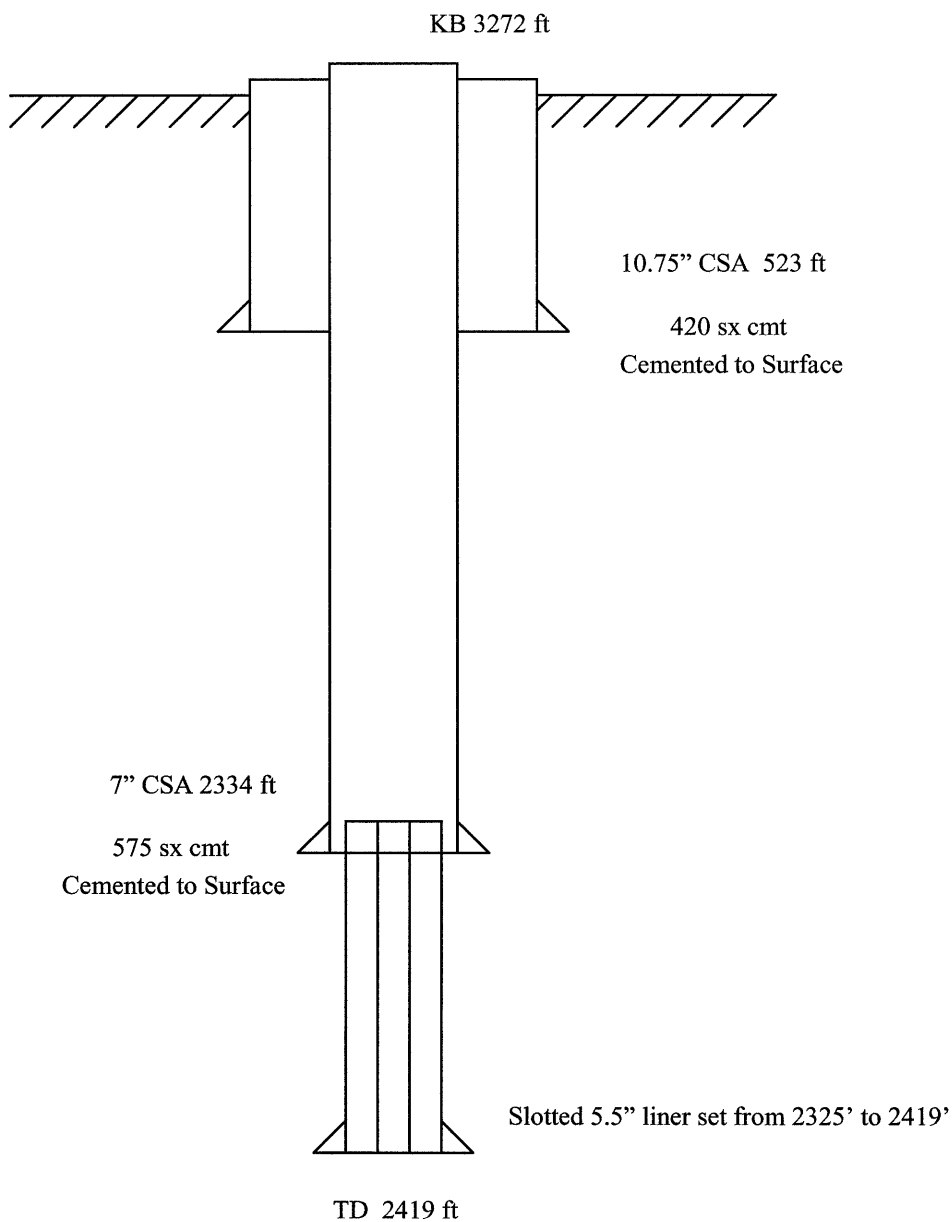
**Cement Information:**

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./ sk

RECEIVED  
APR 12 2004  
KCC WICHITA

RECEIVED  
APR 12 2004  
KCC WICHITA

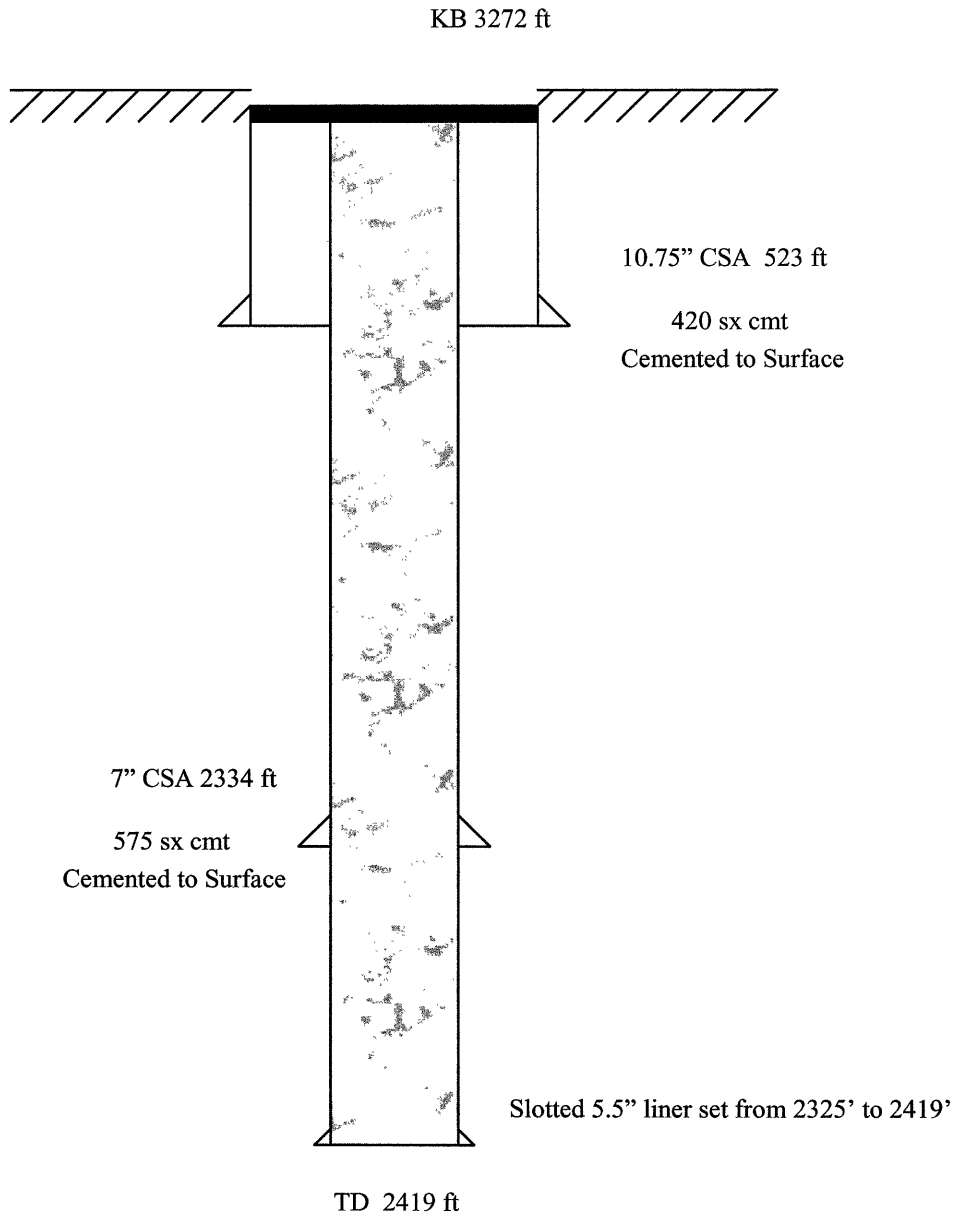
VATH 1 (1-27-40)  
Chase Gas Field  
STANTON COUNTY, KANSAS



Not to scale

VATH 1 (1-27-40)  
Chase Gas Field  
STANTON COUNTY, KANSAS

RECEIVED  
APR 12 2004  
KCC WICHITA



Not to scale

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company  
2225 West Oklahoma Avenue  
Ulysses, KS 67880

April 19, 2004

Re: VATH #1

API 15-187-00141-00-00

2507S 2690E

~~NENE SC~~  
~~NWNWNWNW 1-27S-40W, 150 FNL 150 FWL~~  
STANTON COUNTY, KANSAS

KCC afB  
8-18-04

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

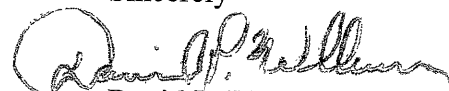
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor