STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

|5-137-00518-00-00 API NUMBER * Well spudded 10-9-54

00 Colorado Derby Ichita, Kansas 67	Building 202			LEASE NAME	Schoo	Schoen "A" #6 (C NE)			
· · · · · · · · · · · · · · · · · · ·			PRINT	WELL NUMBE	R #6				
	NOTI	CE: FIII o	to Cons. Div.		1	North Section Line			
	. an	ffice with	in 30 days.		I	East Section Line			
EASE OPERATOR	John O. Farmer	, Inc.		SEC. 35 TW	SEC. 35 TWP. 35 RGE. 24 XXXXXXX W)				
DDRESS P.O.	Box 352, Russell	, KS 6766	5	COUNTY	COUNTY Norton				
HONE#(913) 483-31	44 OPERATORS	LICENSE NO	• 5135	Date Well	Completed	10-20-54			
haracter of Well _	Oil	Plugging (Plugging Commenced $5-11-95$ 10:45 A.M.,						
OII, Gas, D&A, SWD		Supply Well)	Plugging (Completed _				
he plugging propos				, 1995		(date)			
у									
s ACO-1 filed? <u>Wel</u>	a a tag alf not	is well l	og attached?	* Sent w/C	P-1 on 4-1	2-95			
s ACO-1 filed: <u>Wel</u> prior to inception	of ACO-I	, 13 HOTT 1		D - ++	· T r	27061			
prior to inception Producing Formation	1	Depth	to Top	BOTTOM_	ا ۽ ل	3/80			
show depth and thic	ckness of all wa	ter, oil an	id gas formatio	ons.					
OIL, GAS OR WATER	RECORDS		C/	ASING RECORD	SING RECORD				
Formation	Content	From	, - , - , - ,		illed out				
		27021	8-5/8"	<u> </u>	-0- -0-				
Arbuckle	oil	3782	3786 5-1/2"	3/82	<u></u>				
·									
Describe in detail. Describe in detail. Describe in detail. Describe in detail. The case of the casing was peressure, 500#.	thod or methods the character perforated 2 sho ckside @ 100#.	used in int of same ar ts @ 2043' Mixed 260 s	troducing it in nd depth plac and 2 shots @	ed, fromf 1275' prior	eet to to cementi	feet each se ng. <u>Mixed</u>			
•	itional descript				orm.) F STATE CORI cense No.	RECEIVED PORATION COMMISSION			
Name of Plugging C					-	NY 2 3 1995			
	P					8-22-95			
NAME OF PARTY RESP	ONSIBLE FOR PLUG	GING FEES:	John O.	Farmer, Inc.	CDARE	Mary Environs			
STATE OF Kar	nsas	COUNTY OF	Russel	.1	ss.				
Jol	hn O. Farmer III		<u> </u>	€mpxtxovyese x x o x f x x	Operation)XX	χχχ (Operator)			
above-described we statements, and the same are true	oll, being first matters herein o	duly sworn contained a	nd the log of	: That I have the above-de	scribed we	e of the fact II as filed th			
				P.O. Box 35		, KS 67665			
c	SUBSCRIBED AND SI	NORN TO bef	ore me this 3	22nd dav of	May	,19 <u>95</u>			
3		.5 10 501		Maynet	a, feh	ulte			
N	My Commission Ex	olres:	NOTARY PUBLIC - State of MARGARET A. SCHU MAY Apost FXD. (-2.7)	Kansas		A. Schulte			
		8	· my napr. Lap.	and a second		Revised 05-			

SEC. 35 ..., TWP. 3, RGE. 24.

COUNTY

Schoen

NAME

INITIAL PRODUCTION TEST

...Type of Pump is pump is used, describe.

bbls. Size of choke, if any

Describe initial test: whether by flow through tubing or casing or by pumping.

orm 100	02.A	OPER	ATOR J	cnes	, She.	Lbut	ne e) IG	rner	3 4	nc.			FORMATION	RECORD		
		ADDR	ESS	Russ	ell.	lans	as					Give detailed description and that are and the states, oil or gas.	nckness	of all formati	ions drilled through, contents of	sand, wh	ether dry
	640 Acres N		COUNT	Nor	ton se	c. 9:	; 	3 	RC	3E . 2	e Earns	Formation To the Control of the Cont	Тор	Bottom	Formation	Тор	Bottom
160	0	160	COMPAI OFFICE FARM I DRILLIN DATE O WELL I Line on Elevation	ADDRE NAME IG START OF FIRST OCATED IG (Relation	ss Biohoen TED 10- PRODUCTIVE C 11 ST	4386 A 9 ₁₉ 5 9 ₁₉ 5 10 10 10 10 10 10 10 10 10 10 10 10 10	DRILLII East of ERRICK	WEI NG FINIS COMPL V West Lir FLOOR	L NO HED Z ETED No	O-2	South ection	Shale Shale & sand Sand & shale Shale sand shells Shale & shell Sand	3 14 100	700 1400 00 16 5 179) § §	1 3 1995 "MOSSION	AN SAN SON
Loca	ate well corr	ectly	CHARAC	CTER OF	WELL (Oil,	gas or	dryhole	y artarta da				Shale & shell	8 17 204	90 20		25	Ma
			OII	L OR GAS	S SANDS OF							Redbed Anhydrite		3 207	4	3/36	
	Name		From	То			Name		Fro	m 1	Го 	Shale & shell				3	
				 	_ 4				\dashv			Shale & lime	227	5 366	Ď		
<u> </u>			_	+	<u>5</u> 6				-			Limo & shale	366	0 377	5		J
	Perior	uting Reco	rd II Any				Sh	ot Record				Shale & line		5 370			5
Foi	rmation	From	To I	No. of Sho	ots	Format	ion	From	То	Size of	Shot	Arbuokle 3781	19761	378	3		2
		ļ	-					<u> </u>							TOPS:		12
		<u> </u>	+-+												1 VEW :		0
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u></u>	CAS	ING RECOR	D									Elev 2409		-005/8
		Amount Se	et				Amour	nt Pulled	ļ	r Recor					Heebner 3487		23
Size		Thds. M	lake i	ft. in	r. Ft.	ln.	Size	Length	Depth	Set M	ake				Toronto 3513		١ŏ
<u>5/8</u>	-			300 3702	, 	-	 	 	 						Lansing 3527		
1/8	 -			0/00	<u>' </u>	+			†						BKC 3712 Arbuckle 3783	7	37
iner Re	cord: Amo	unt		_Kind	NG AND MU	_Top_		В	ottom						T.D. 3786		7
,	Amount Set	Sacks	Chem		Method of	T		Muddi	ng	Results	5				,		10
Size 📙	Ft. In.	Cement	Gal.	Make	Cementing	Am	ount	Metho	d ((See Note)							
5/0	200	175							_	····							
1/2	3782			i													
ote: W	hat method	was use	d to prote	ct sands	if outer stri	ngs we	re pulled	1?									
OTE: V	Vere bottom	hole plu	gs used?		li so, state	tind, de	pih set c	and resul	s obtain	ed						1	
					OOLS USED												
lotary 1	Tools were	used from	11	eet to	Cable	tools w	rere used	i from	lec	et 10							

I, the undersigned, being first duly sworn upon dath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Notary Public.