

15-137-00516-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 South Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER (Drilled April-May, 1954)

LEASE NAME Schoen "A"

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 60 days.

WELL NUMBER #4

1320 Ft. from N Section Line
660 Ft. from E Section Line

LEASE OPERATOR John O. Farmer, Inc.

SEC. 35 TWP. 3S RGE. 24 XXXXXX (W)

ADDRESS P.O. Box 352, Russell, KS 67665

COUNTY Norton

PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

Date Well Completed 5-3-54

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Commenced 10:00 A.M., 2-13-97

Plugging Completed 12:45 P.M., 2-13-97

The plugging proposal was approved on _____ (date)
by Carl Goodrow - state pluggler (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? (attached to CP-1 sent 1-22-97)

Producing Formation Arbuckle Dolomite Depth to Top 3785' Bottom 3788' T.D. 3788'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD STATE CORPORATION COMMISSION

RECEIVED
FEB 28 1997
2-28-97
CONSERVATION DIVISION
Wichita, Kansas

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	oil & water	3785'	3788'	8-5/8"	280'	-0-
				5-1/2"	3782'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

The casing was perforated 2 shots @ 2040' and 2 shots @ 1300' prior to cementing. 2-3/8" tubing @ 3000 - mixed 70 sks. cement w/200# hulls. Pulled to 2000 and circulated cement to surface w/160 sks. and 250# hulls. Came out w/tubing. Capped off 5-1/2" casing w/10 sks. (stayed full). 8-5/8" backside - mixed 50 sks. cement w/50# hulls @ 200# maximum PSI.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Company, Inc. License No. _____

Address P.O. Box 31, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

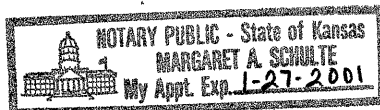
John O. Farmer III XXXXXXXXXXXXXXXXXXXXXXXX or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 26th day of February, 19 97

Margaret A. Schulte
Notary Public
Margaret A. Schulte



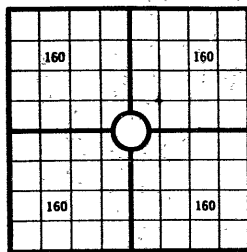
Form CP-4
Revised 05-88

OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

Locate well correctly

COUNTY Norton SEC 35 TWP 3 RGE 24
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Schoen A WELL NO. 4
 DRILLING STARTED 1-23, 1954 DRILLING FINISHED 5-3, 1954
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED c 3/4 3/4 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make		
8 5/8				250							
5 1/2				3762							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	250		125						
5 1/2	3762		75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	725			
Shale, sand-shells	725	1450			
Shale & shells	1450	1685			
Sand	1685	1800			
Shale & shells	1800	1960			
Red bed	1960	2046			
Anhydrite	2046	2077			
Shale & shells	2077	2300			
Shale & lime	2300	2885			
Lime & shale	2885	2965			
Shale & lime	2965	3095			
Lime & shale	3095	3260			
Lime	3260	3700			
Shale & lime	3700	3760			
Sand	3760	3768			

TOPS:

Elevation 2465
 Hooker 3484
 Toronto 3510
 Lansing 3525
 Arb. 3765
 T. D. 3768

STATE COMMISSION
 RECEIVED
 JAN 24 1954
 1-24-54
 CONSERVATION DIVISION
 Wichita, Kansas

15-137-00516-00-00

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer, Inc.
 Name and title of representative of company

Subscribed and sworn to before me this 4th day of Nov., 1954
 My Commission expires April 23, 1956
Bonnie Perryhill
 Notary Public.