. ŜTATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

15-137-00519-00-00 K.A.R.-82-3-117

TYPE OR PRINT NOTICE: Fill out completely

and return to Cons. Div. office within 30 days.

API NUMBER ΑΦΤ# \ 11-25-54

(Drilled Prior to Inception of

711 1 111	OWDEW		45-0	#
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SPOT LOCATION C W/2 NE

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Date Well Completed 11-25-54

Plugging Commenced

2:30 P.M. 12-2-84 Plugging Completed

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE #(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well 0il (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District #6

Is ACO-1 filed? No if not, is well log attached? Yes

Producing formation Reagan Sand Depth to top 3780' bottom 3785' T.D. 3785'

Show depth and thickness of all water, oil and gas formations.

0	İ	L	, GAS	OR	WAT	ER	REC	ORDS

CASING RECORD

Formation	Content	From	То	Size	Put in	Pulled out
Reagan Sand	oil & water	3780 <b>'</b>	<u>85'</u>	8-5/8"	<u> 299'</u>	_0-
				5-1/2"	3782 <b>'</b>	-0-
The state of the s						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Plugged down 5-1/2" casing with 275 sks.

cement w/4 sks. hulls; plugged down 8-5/8" casing with 100 sks. cement w/2 sks. hulls

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. P.O. Box 352, Russell, KS 67665 Address

License No. 5135

STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Russell

I have knowledge of the facts, statements, and matters herein contained and Wichita Kansas

the log of the above-described well as filed that the same are true, and correct So help me God.

(Address) Y.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 13thday of December , 1984

Margaret A. S. Margaret A. Schulte

My Commission expires: January 27, 1985

APPEINTMENT # EXPIRES

WELL NO 7 COUNTY NOTTON

Schoen

Amount of Oil Production.

\_bbls. Gravity of oil\_

\_bbls. Size of choke, if any\_

Type of Pump 11 pump is used, describe.

OPERATOR Jones, Shelburne & Farmer, Inc.  ADDRESS Russell, Kansas	© Give detailed description and water, oil or gas.	thickness	FORMATION :	• •	its of sand, w	hether dry,
-	-	Top	Bottom	Formation	Тор	Bottom
COUNTY NOrton SEC 35 TWP 3 RGE 34 COMPANY OPERATING JONES, Shelburne & Farme 160 OFFICE ADDRESS Russell, Kansas	r, Inc. Shale & sand	0	295			

COUNTY OF OTH SC. 35 THE STATE OF STATE	N DAU Acres	COUNTY Worton SE	<sub>EC</sub> 35 <sub>TWP</sub> 3	RGF 24	Formation 1	Top Bottom	Formation	Top	Bottom
OFFICE ADDRESS AND SELLY ACTION AND MALE SHORT ACTIONS ADDRESS AND ACTION ACTION AND MALE SHORT ACTION AND MALE SHORT ACTION AND MALE ACTION A		GOLDENIK OPPRESING ME	ones. onelour	ne & Farm	er, Inc.			<del>                                     </del>	
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DATE OF FIRST PRODUCTION.  WELL LOCATED WELL LOCATED WELL LOCATED WELL LOCATED WALL North of South Line and no. East of West Line and no. East of Short East of Shor		DRILLING STARTED	7 54 DRILLING FINISHED	11-25, 54					
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Locate well correctly  CHARACTER OF WELL (Oal, gen or dryhole) 911  Shale & shalls  Tops  Formation From To No. of Shots  Formation From To Size of Shot  CASING RECORD  CASING RECORD  Amount Set Size Will This. Moke Fi In Fi In Size Length Depth Sat Make  Size Will This. Moke Fi In Fi In Size Length Depth Sat Make  Size Amount Set Socks Chemical Committed Amount Medding Results  Size Amount Set Socks Chemical Gold. Moke Cementary Amount Medding Results  Note: What method was used to protect sands if outer strings were pulled?  NOTE: Were bottom hole plugs used?  I so, stole kind, depth set and results obtained	160 160				unale a reading		2	DE	CEIVEN
Cocate well correctly   CHARACTER OF WELL (Oil, gas or dryhole)   9.17					Sugre & suctre	3	T CTAT	H CORPO	DELAEN
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Name   From To   Name   From To		<b>,</b>					F	DEO	4 4 400 4
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CASING RECORD  Amount Set  Amount Pulled Packer Record  Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Make  3 5 / 8 3 760 7 . D. 3785  Liner Record: Amount Set  CEMENTING AND MUDDING  Size Ft. In. Cement Gal. Make Cementing Method of Gal. Make Cementing Method (See Note)  Note: What method was used to protect sands if outer strings were pulled?  Note: Were bottom hole plugs used?  If so, state kind, depth set and results obtained	Formation From	To No. of Shots	Formation From To	Size of Shot					0
CASING RECORD  Amount Set  Size Wt. Thds. Make Ft. in. Ft. in. Size Length Depth Set Make  3 5/8   9782   9785  Liner Record: Amount Set  Size Amount Set   Sacks   Chemical   Method of   Ft.   In. Cement   Gal. Make   Method of   Gementing   Amount Method   Gement   Gement   Gal. Make   Gement   Gem							Elev 2464		K
CASING RECORD  Amount Set  Size Wt. Thds. Make Ft. in. Ft. in. Size Length Depth Set Make  3 5/8   9782   9785  Liner Record: Amount Set  Size Amount Set   Sacks   Chemical   Ft. in. Size Length Depth Set Make  CEMENTING AND MUDDING  Size Amount Set   Sacks   Chemical   Method of   Ft. in. Cement Gal. Make   Generat Gal. Mak							Heebner 3481		2
Amount Set  Amount Set  Amount Pulled Packer Record  Size Wt. Thds. Make Pt. In. Ft. In. Size Length Depth Set Make  3 5/8		<u> </u>		<u> </u>	1	į			1
Amount Set   Amount Pulled Packer Record   Sand 3780   T. D. 3785		ID						2	
Size Wit. Ind. Mark Fit. In. Size Length Depth Set Mark  5 1/2   B782   In. Fit. In. Size Length Depth Set Mark  5 1/2   B782   In. Fit. In. Size Length Depth Set Mark  CEMENTING AND MUDDING  Size Amount Set Sacks Chemical Method of Gal. Marke Cementing Method (See Note)  3 5 8 9 6 125  Note: What method was used to protect sands if outer strings were pulled?		ot ·	Amount Pulled Po	cker Record	. 1	į,			,2
Liner Record: Amount Kind Top Bottom  CEMENTING AND MUDDING  Size Amount Set Sacks Chemical Method of Gal. Make Cementing Amount Method (See Note)  3.5.6.9.6.1.2.5  Note: What method was used to protect sands if outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained			in. Size Length Der	oth Set Make					4
Liner Record: Amount Kind Top Bottom  CEMENTING AND MUDDING  Size Amount Set Sacks Chemical Method of Ft. In. Cement Gal. Make Cementing Amount Method (See Note)  3 5 8 9 8 795  Note: What method was used to protect sands if outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained	<u> </u>		<del></del>						3.
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Size Amount Set Sacks Chemical Method of Ft. In. Cement Gal. Make Cementing Amount Method (See Note)  Note: What method was used to protect sands if outer strings were pulled?					j				Q
Size Amount Set Sacks Chemical Method of Ft. In. Cement Gal. Make Cementing Amount Mudding Results (See Note)  3 5 8 9 6 7 25  Note: What method was used to protect sands if outer strings were pulled?	Liner Record: Amount						1		Ö
Size Ft. In. Cement Gal. Make Cementing Amount Method (See Note)  3.5	Janauna Sail a . I	(1)	<del></del>	T	ì				,
Note: What method was used to protect sands if outer strings were pulled?	Size	memou or							
Note: What method was used to protect sands if outer strings were pulled?		Gui. Muke							2
Note: What method was used to protect sands if outer strings were pulled?	- 47 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1								~ <b>)</b>
NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained		<u> </u>		L					7
	Note: What method was used	to protect sands if outer strin	ngs were pulled?						7
	NOTE Were below hele			- t 1					
TOOLS USED	NOIL: Were pottom hole plug		ama, depin set and results obt	ainea					
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	Type Rig	leet tolee	er, and fromleet	10					
	Tibe mid					L	<u> </u>		
INITIAL PRODUCTION TEST  I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.	Describe initial test whether				I, the undersigned, being first d	duly sworn upon	oath, state that this well record	is true, co	orrect and

\_\_Water

Subscribed and sworn to before me this 642 day of My Commission expires July 14, 1958

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Name

Liner Record: Amount.

Perforating R

COUNTY SEC TWP RGE. OFFICE ADDRESS ... DATE OF FIRST PRODUCTION.
WELL LOCATED. .....\4..... North of South ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR GROUND CHARACTER OF WELL (Oil, gas or dryhole)...

OIL	OR GAS SA	ANDS OR ZONES			
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ecord If Any			Shot Record		
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Formation	From	То	No. of Shots	Formation	From	То	Size of Shot
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	CEMENTING AND MUDDING								
	Amount Set		Sacks	Chemical		Method of	Amount	Mudding	Results
Size	Ft.	In.	Cement	Gal.	Make	Cementing		Method	(See Note)
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Note: 1	What	met	hod	WOR	used	to prot	ect sands	if outer string	s were pulle	d?	
11016.									* 1.		

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained
	TOOLS USED
Rotary Tools were used fromfeet	toCable tools were used fromfeet to
feet, and fromfee	et toteet, and tromfeet to
Type Rig	

,		PRODUCTION TEST	4 · *
Describe initial test	whether by flow through	tubing or casing or by	pumping

-		
Amount of Oil Production.	bbls. Size of choke, if anyLength of testWater	
Productionbbls.	Gravity of oilType of Pump 11 pump is used, describe	

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
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I, the undersigned, being first duly sworn upon both, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

My Commission expires