15-137-00528-00-00

WELL PLUGGING RECORD

Drilling Completed

Revised 07-87

STATE CORPORATION 200 Colorado Derby		K.A.R8	32-3-117	API NUM	API NUMBER March, 1954					
Wichita, Kansas	57202			LEASE N	AMESta	pleton	·			
	A.		PRINT	WELL NU	MBER	# 9				
		OTICE: Fill ou and return t office withi	o Cons. Div.	2970	_ Ft. from S	Section Li	ne			
·	•		50 days.	1320	_ Ft. from E	Section Li	ne			
LEASE OPERATOR	John O. Farmer	, Inc.		SEC. 36	TWP. 3S RGE	24_XXXXX(W)			
ADDRESS	P.O. Box 352,	Russell, KS 6	7665	COUNTY	Nor	ton				
PHONE#(913) 483-31	144 OPERATO	RS LICENSE NO.	5135	Date We	II Completed	3-11-54				
Character of Well	Oil	·		Plugging	g Commenced	8:45 A.M. 5-12-88				
(Oil, Gas, D&A, SW	ID, Input, Water	r Supply Well)		Plugging	g Completed	10:15 A.M 5-12-88	•			
The plugging propo	sal was approv	ed on	May 7, 1	988		(dat	e)			
by	Dennis I	Hamel		(KC	C District A	gent's Name).			
Is ACO-1 filed?	No If no	ot, is well lo	g attached?	Ye	es		· 			
Producing Formatio	n Arbuckle	Depth t	о Тор <u>3706</u>	<u>'</u> Botto	om <u>3714</u> T.	D• <u>3714'</u>				
Show depth and thi	ckness of all	water, oil and	gas formatio	ns.						
OIL, GAS OR WATER	RECORDS		CA:	SING RECOF	RD					
Formation	Content		o Size I	Put in	Pulled out					
Arbuckle	0i1	<u> 3706'</u>	14' 8-5/8'' 5-1/2''	280'		0-				
						0-				
Describe in detail placed and the me were used, state	thod or methods the character	s used in intr of same and	oducing it in depth place	to the hol d. from	e. If cemen	t or other r	1110			
w/175	-1/2" casing @ sks. cement and	l shut in @ 60	O# •							
Down a	nnulus (8-5/8" w/75 sks. cemer	casing) @ 500	# maximum pres	ssure. Mi	ixed 1 sk.					
(If add	itional descrip	otion is neces	sary, use BAC	of this	form.)					
Name of Plugging C	ontractorJo	ohn O. Farmer,	Inc.	L	icense No RE	CENVED				
Address	P	O. Box 352, R	ussell, KS 67	7665		RATION COMMISSI	ON			
STATE OF K	ansas	COUNTY OF	Russell		,ss. MAY	27-28 27 1000				
shoun doosalhad	<u>ohn O. Farmer I</u>				XXXXXXXXXXX) 0			
statements, and mathements and the same are true			ne log of the	boye-les	gibed wwich	ATION DIVISION TO A TABLE A TA	cts tha			
			(Address)	P.O. Box	352, Russel	L, KS 67665	5			
S	UBSCRIBED AND S	WORN TO before	me this 26t	h day o	fMay	,19 88	3			
		,	m	argaret	ta, fe	hulte				
Му	y Commission Ex	pires:	OTARY PUBLIC - State of 1 MARGARET A. SCHUL	(ansas	ry Public Margaret	A. Schulte				
			mretowner A Sutter	"bo #						

			AD	DRE	SS	I	eu	Yo	rk,	16	v K	124					
	640 Ac					UNTY							WP. 3			4	
													n Con			************	
160		\perp	160										ion)			******	
	$\perp \perp$	\perp	↲	_									WEI			* 21	
	4	丌	+	_	DRILLING STARTED 1934 DRILLING FINISHED 1934 DATE OF FIRST PRODUCTION COMPLETED												
	$\dashv \curlyvee$	4	++	4	DA.	TE O	F FII	RST P	RODUC	TIOI	V		COMPL	ETED.	***********		
	$\dashv \perp$	+		4												of South	
160	+	+	160	-									West Lir	or and the second second	A		
Locate well correctly Elevation (Relative to sea level) DERRICK FLOOR ROUND CHARACTER OF WELL (Oil, gas or dryhole)																	
CHARACTER OF BLLL (OII, you or drynois)																	
OIL OR GAS SANDS OR ZONES																	
	Name				From To				Name						From	То	
<u>"1</u>					·											<u> </u>	
2					5												
3			,		6										<u> </u>		
***************************************		rlore	ting I			 -				·			et Record				
Fo	rmation		Fre)	To No. of Shots					F	ormati	on	From	To	Size	e of Shot	
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									,,						 	
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-			<u>ا</u>		******		······	ACIN	RECO	אפר	· · · · · · · · · · · · · · · · · · ·		L				
***************************************			moun	. Sat				, NOIN	J NEW	JAD		Amoun	t Pulled	l pa	cker Re	acord	
Size	Wt.	-	hds.	Mo	ke	• Ft. in.			T Ft. T		In. Size				th Set	Make	
# # /si		Ť				26											
K 1/2		†				4373	ne.		-				,	†			
<i>,</i>	1	1				***									-		
Liner Re	cord: A	mou	nt				Kind	•			Top		Bo	tiom_			
									AND N								
Size	Amount	Set	Saci	:8	Ç	hemic	ical Meth		ethod o	od of		ount Muddin		ıg			
3124	Ft.	ln.	Ceme	ent	Gal. Mo		Make	dake Cement		g	7.111	-	Method		(See Note)		
5/4	200		77														
- 1/4	22	$oldsymbol{\perp}$	774		-						<u> </u>						
Note: What method was used to protect sands if outer strings were pulled?																	
NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained																	
TOOLS USED																	
Rotary Tools were used fromfeet tofeet tofeet tofeet to																	
	ioot	, an	d from	n		1	eet	to		_100	t, and	irom	///	_lest	10	<u> </u>	
Type Rig																	
initial production test																	
Describe initial test: whether by flow through tubing or casing or by pumping																	
													ngth of t			Water	
Production	on	·,	bbis.	Grav	rity .	of oil			Type o	Pu	mp ii j	pump is	used, de	ncrib	-		

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
Shale Shale, soul & shells Shale & shells Shale & shells Anhydrits Shale & shells Shale & shells Line & shale	247 147 157 157 157 157 157 157 157 157 157 15	1700 1968 1994 2058 240	RECEIVED STATE CORPORATION COMMISSI	CONSERVATION DIVISION Wichita, Kansas	
Shale & Line Line & shale Line Estavation Delemite 1. 3. 3710	3045 3000 3275 3705	3110			
			TOPS: Llevation 2373 Hechner 3419 Toronto 3445 Lanning 3462 Base of L. C. 34 Arthuckle 3705 T. D. 3710	46	

I, the undersigned, being first duly swom upon onth, state that this well record is true, correct and complete according to the records of this office and to the pest of my knowledge and belief.

Name and title of representative of compa