

15-137-00523-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

Drilling completed
January 11, 1954

API NUMBER _____
LEASE NAME Stapleton
WELL NUMBER #4

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4620 Ft. from S Section Line
1320 Ft. from E Section Line
SEC. 18 TWP. 9S RGE. 23 ~~CO-1~~ (W)

LEASE OPERATOR John O. Farmer, Inc.
ADDRESS P.O. Box 352, Russell, KS 67665
PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

COUNTY Norton
Date Well Completed 1-11-54
Plugging Commenced 10:45 A.M., 3-20-91
Plugging Completed 12:15 P.M., 3-20-91

Character of Well oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on March 19, 1991 (date)
by District #4 (KCC District Agent's Name).

Is ACO-1 filed? well drilled if not, is well log attached? Yes
prior to inception of ACO-I
Producing Formation Arbuckle Depth to Top 3755' Bottom 3759' T.D. 3759'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	oil & water	3755'	59'	8-5/8"	290'	-0-
				5-1/2"	3755'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. The casing was perforated 2 shots @ 2035' and 2 shots @ 1340' prior to cementing. Down 5-1/2" casing @ 800% maximum pressure, mixed 4 sks. hulls w/325 sks. cement and shut in @ 500%. Down annulus (8-5/8" casing) @ 400% maximum pressure, mixed 1 sk. hulls w/75 sks. cement and shut in @ 200%. (COPY OF CEMENTING TICKET ATTACHED)
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135
Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

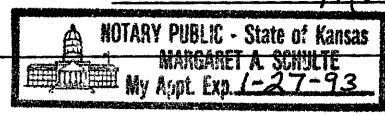
STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (~~Employee of Operator~~) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III
(Address) P.O. Box 352, Russell, KS 67665

RECEIVED SUBSCRIBED AND SWORN TO before me this 25th day of March, 19 91
STATE CORPORATION COMMISSION

3-27-91
MAR 27 1991 My Commission Expires:



Margaret A. Schulte
Notary Public
Margaret A. Schulte

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 05-88

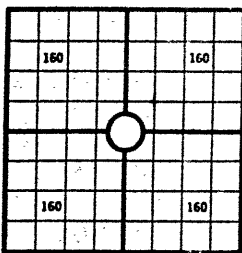
OPERATOR

ADLERMAN COMPANY

ADDRESS New York, New York

ADDRESS

640 Acres
N



Locate well correctly

COUNTY Norton SEC. 36 TWP. 3 RGE. 24
 COMPANY OPERATING Jones, Shelburne & Karger, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Stapleton WELL NO. 4
 DRILLING STARTED 1-3-54 DRILLING FINISHED 1-11-54
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C N 1/2 NE 1/4 _____, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR with GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
5/8				299					
5 1/2				3755					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	299		125						
5 1/2	3755		75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	289			
Shale & shells	289	1400			
Shale-shells-sand	1400	1775			
Shale & shells	1775	2023			
Anhydrite	2023	2055			
Shale & shells	2055	2280			
Shale & lime	2280	2825			
Lime & shale	2825	3285			
Shale & lime	3285	3485			
Lime & shale	3485	3695			
Shale & lime	3695	3759			

RECEIVED
STATE CORPORATION COMMISSION

3-5-91
MAR - 5 1991

CONSERVATION DIVISION
Wichita, Kansas

TOPS:

Elevation 2446
 Heebner 3471
 Toronto 3498
 Lansing 3510
 Arbuckle 3754
 T. R. 3759

15-137-60523-00-00

I, the undersigned, being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farwell, Jr.
Name and title of representative of company

Subscribed and sworn to before me this 13th day of January, 1954
 My Commission expires April 23, 1958
Dorrie C. Applegate
Notary Public.

NAME Stapleton WELL NO. 4 COUNTY Norton SEC. 36 TWP. 3 RGE. 24