

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-137-00675-00-00

Drilling completed  
April 1, 1954

API NUMBER \_\_\_\_\_

LEASE NAME Lawson "B"

WELL NUMBER #6

1320 Ft. from S Section Line

3960 Ft. from E Section Line

SEC. 36 TWP. 3S RGE. 24 (XXX) (W)

COUNTY Norton

Date Well Completed 4-1-54

Plugging Commenced 10:30 A.M.,  
11-14-91

Plugging Completed 12:30 P.M.,  
11-14-91

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on November 14, 1991 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3788' Bottom 3790' T.D. 3790'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

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STATE CORPORATION COMMISSION  
11-21-91

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	280'	-0- NOV 21 1991
				5-1/2"	3788'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from     feet to     feet each set.

The casing was perforated w/2 shots @ 2075' and 2 shots @ 1380' prior to cementing.

Mixed 75 sks. 60/40 Pozmix, 10% gel and 1 sk. cottonseed hulls down backside. Mixed 325 sks. 60/40 Pozmix, 10% gel and 4 sks. cottonseed hulls down the 5-1/2" casing -

plugging @ 800 PSIG maximum pressure with a shut in pressure of 200 PSIG.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (~~Employee of Operator~~) (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

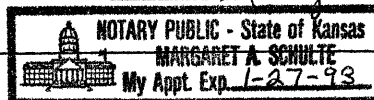
(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 20th day of November, 19 91

Margaret A. Schulte

Notary Public

My Commission Expires: \_\_\_\_\_



Margaret A. Schulte

OPERATOR Benson & Montin

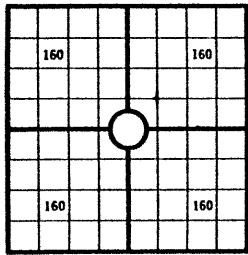
FORMATION RECORD

ADDRESS Oklahoma City, Oklahoma

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 6 COUNTY Norton SEC. 36 TWP. 3 RGE. 24  
FARM NAME Lawson

640 Acres  
N



Locate well correctly

COUNTY Norton, SEC. 36, TWP. 3, RGE. 24  
 COMPANY OPERATING Benson & Montin  
 OFFICE ADDRESS Oklahoma City, Oklahoma  
 FARM NAME Lawson WELL NO. 6  
 DRILLING STARTED 3-27, 1954 DRILLING FINISHED 4-1, 1954  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED C SW 1/4 \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) 2480 DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
			4		
			5		
			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				280							
5 1/2				3788							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	280		125						
5 1/2	3788		75						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	287			
Shale	280	800			
Sand & shale	800	1580			
Shale & sand	1580	1690			
Sand	1690	1805			
Shells & redbed	1805	2010			
Shale & shells	2010	2065			
Anhydrite	2065	2095			
Shale & shells	2095	2250			
Lime & shale	2250	3550			
Lime	3550	3615			
Lime & shale	3615	3788			
Arbuckle	3788	3790			

TOPS:

Elevation 2482  
 Heebner 3500  
 Lansing 3539  
 Base K. C. 3722  
 Arbuckle 3789  
 T. D. 3790

15-137-00675-06-00

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 21 1991

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farwood Vice-Pres.  
 Name and title of representative of company

Subscribed and sworn to before me this 7th day of April, 1954  
 My Commission expires April 23, 1956 Donnie Perryhell  
 Notary Public.

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 2257

Home Office P. O. Box 31

Russell, Kansas 67665

Date	11-14-91	Sec	36	Twp.	3	Range	24	Called Out		On Location	10:30 AM	Job Start		Finish	12:30 PM
Lease	Lawson	Well No.	B-6	Location	Norton	55-4W-12N		County	Norton	State	Kan				

Contractor	Same
Type Job	Old Hole Plus
Hole Size	T.D.
Csg.	5/8
Depth	
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	800
Minimum	200
Meas Line	Displace
Perf.	

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	John O. Farmer
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
x <i>Luane Johnson</i>	

EQUIPMENT		
Pumptrk	No. 191	Cementers: <i>Walt</i> Helpers: <i>Wayne</i>
Pumptrk	No.	Cementers: Helpers:
Bulktrk	146	Driver:
Bulktrk		Driver:

Amount Ordered	5-Hulls 400 SKS 69/40 psi 10% bel
Consisting of	1/4 Flt - Seal
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job	
Reference:	Pump truck 2.00 per mile
Sub Total	
Tax	
Total	

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	
NOV 21 1991	

Remarks: mixed 75 SKS + 1 SK Hulls  
Down Back side,  
mixed 325 SKS + 4 SKS Hulls  
Down 5/8 casing @ 800 psi  
max, shut in @ 200 psi

*Thom*