

15-137-00687-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

Drilling completed
October 20, 1953

API NUMBER _____

LEASE NAME Lawson "A"

WELL NUMBER #3

3300 Ft. from S Section Line

3960 Ft. from E Section Line

SEC. 36 TWP. 3S RGE. 24 ~~(XXX)~~ (W)

COUNTY Norton

Date Well Completed 10-20-53

Plugging Commenced 7-31-91

Plugging Completed 11:45 A.M.
7-31-91

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by District #4 Office (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3777' Bottom 3783' T.D. 3783'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	oil & water	3777'	3783'	8-5/8"	280'	-0-
				5-1/2"	3779'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

The casing was perforated 3 shots @ 1350' prior to cementing. Mixed 75 sks. cement with 1 sk. hulls @ 200 PSIG - maximum shut in pressure @ 100 PSIG. Mixed 275 sks. cement down 5-1/2" casing with 4 sks. hulls @ 400 PSIG - maximum shut in pressure @ 100 PSIG. (COPY OF CEMENTING TICKET ATTACHED)*

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III ~~(Operator)~~ (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

RECEIVED SUBSCRIBED AND SWORN TO before me this 6th day of August, 19 91

STATE CORPORATION COMMISSION

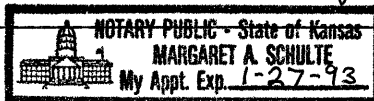
8-7-91

AUG 07 1991 My Commission Expires:

Margaret A. Schulte

Notary Public
Margaret A. Schulte

CONSERVATION DIVISION
Wichita, Kansas



Form CP-4
Revised 05-88

OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	375			
Shale-shells-sand	375	1855			
Shale & shells	1855	2045			
Anhydrite	2045	2077			
Shale & shells	2077	2905			
Shale & lime	2905	3000			
Lime & shale	3000	3240			
Shale & lime	3240	3510			
Lime & shale	3510	3730			
Shale & lime	3730	3779			
Arbuckle	3779	3783			

TOPS:
 Elevation 2468 R. B
 Hechmer 3484
 Toronto 3510
 Lansing 3524
 Base of K. C. 3730
 Arbuckle 3777
 T. D. 3783

13-137-00687-00-00

RECEIVED

1991

DIVISION
 Wichita, Kansas

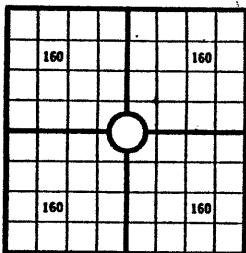
7-23-91

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer
 Name and title of representative of company

Subscribed and sworn to before me this 24th day of October, 1953
 My Commission expires April 23, 1956
Donna Birchell
 Notary Public

640 Acres
 N



Locate well correctly

COUNTY Horton SEC 36 TWP 3 RGE 24
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Lawson WELL NO. 3
 DRILLING STARTED 10-10, 1953 DRILLING FINISHED 10-20, 1953
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED CS/2, NW $\frac{1}{4}$ $\frac{1}{4}$ North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2466 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				280							
5 1/2				3779							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	280		125						
5 1/2	3779		75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

WELL NO. COUNTY TWP RGE FARM NAME